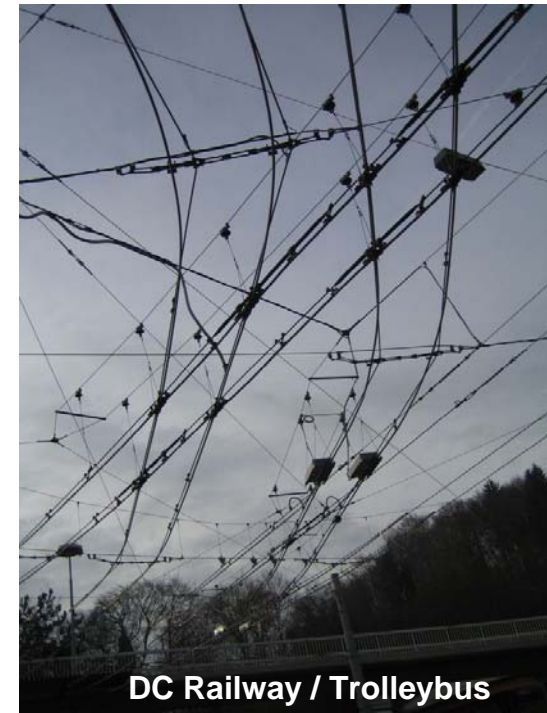




The new Co-simulation Tool for Traction Power Supply



Prof. Dr.-Ing. Arnd Stephan

Simulation of Traction Power Supply – what for?

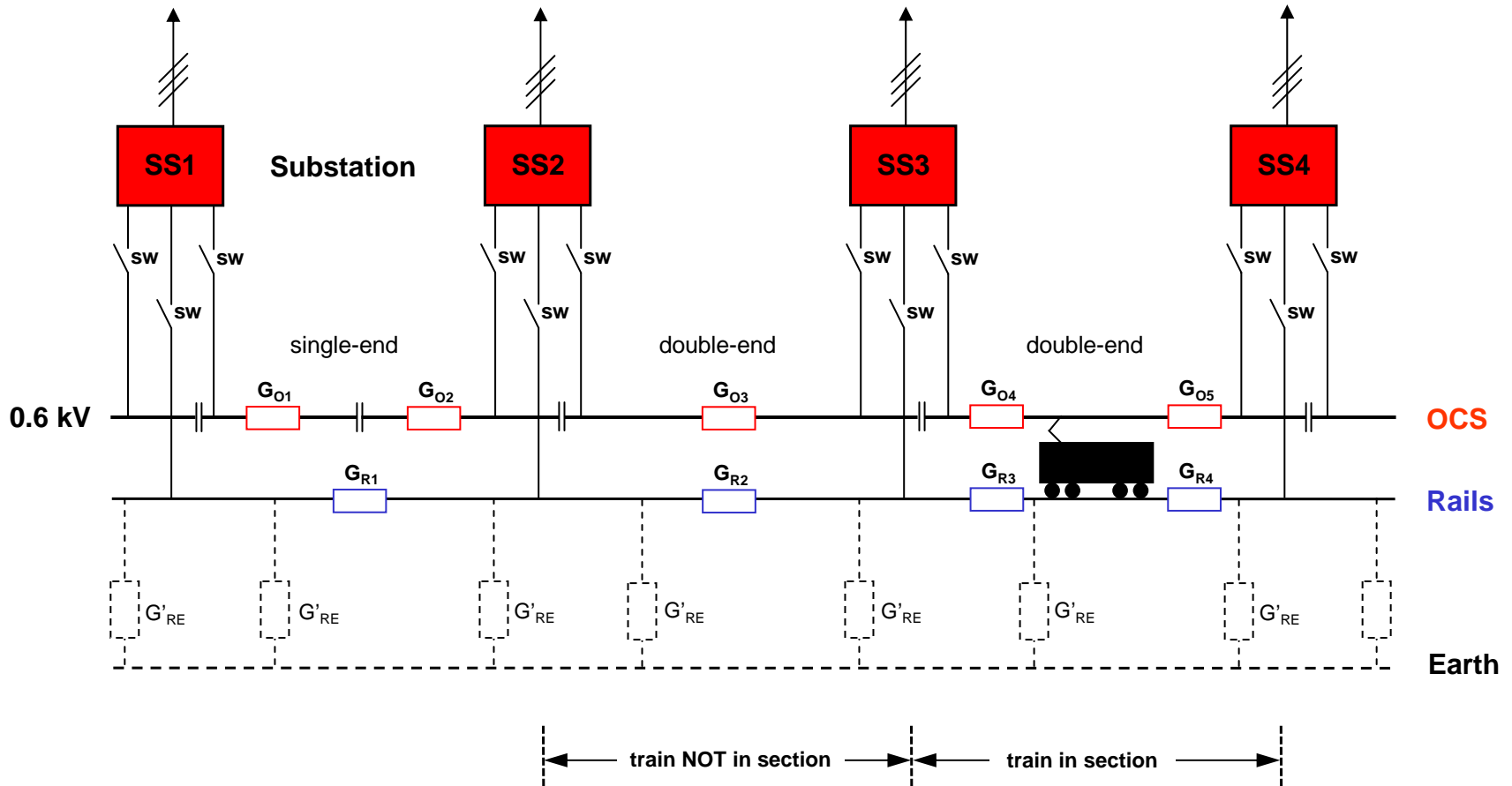
- The voltage situation as well as the network structure influence the electrical load distribution (... current levels and current directions).
 - There are energy consumers with time-dependent and position-dependent power demands (... picking up and recovering energy).
- ⇒ Thus the power supply system influences the energy consumption.

Simulation of these dynamic processes enables:

- Energy consumption analysis and prognosis
- Design and rating verification of the electrical installations
- EMC studies

Power Supply Network Structure (DC 0.6 ... 3.0 kV)

Power Grid Connection
3 AC 10 / 20 / 30 kV



Special Requirements

The **network voltage situation** affects the electrical load flows and may have retroaction to the propulsion characteristics of the trains:

- currents and power losses increase with decreasing voltage,
- under low voltage conditions current or power limitations of the train propulsion control are activated \Rightarrow ... impact on driving dynamics,
- the network voltage influences the braking energy recovering decisively (“energy absorption capability”).

Initial Situation

Energy consumption simulation for electrical railway systems requires detailed information concerning ...

- each train's driving state and its required traction power,
- the train's positions within the network,
- the layout and the capability of the power supply system.

All these information are needed **exactly at the same time**.

In the past a number of **compromises** were made

- either concerning the complexity of the **railway operation simulation**,
- or regarding the modelling depth of the **propulsion technology** and the **electrical network**.

Separation of Simulation Tasks

Railway Operation

- Line routing and alignment
- Track layout
- Signalling system
- Train data
- Timetable
- Connecting conditions
- Operating rules

OPEN  TRACK



Plug-in



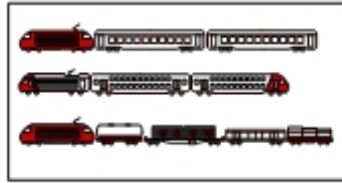
Load Flow and Energy

- Train propulsion data
- Power grid parameter
- Substation arrangement
- Feeder lines and cables
- Catenary system
- Earthing system
- Switch status

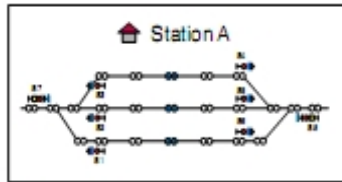
 **OpenPowerNet**

OPEN TRACK

Input Data



Rolling Stock

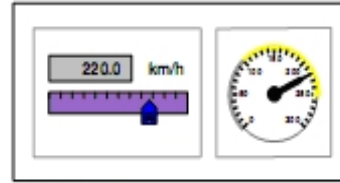


Infrastructure

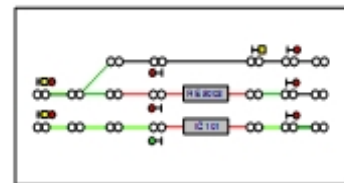
Course ID	Station	Arrival	Departure	Vel.
IC 800	IGG	14:18:00	08:30:00	0
IC 800	YPS	08:34:00	08:38:00	60
IC 800	DIG	14:18:00	08:21:00	20
IC 800	A AT	14:18:00	08:28:00	60
IC 800	GRS	14:18:00	14:18:00	0
IC 800	PDW	14:18:00	14:18:00	0
IC 800	WED	08:58:00	14:18:00	60

Timetable

Simulation

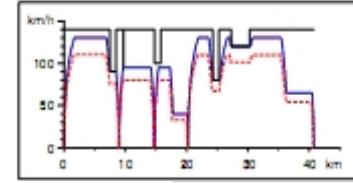


Interactivity

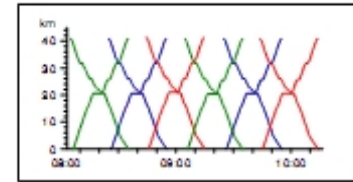


Animation

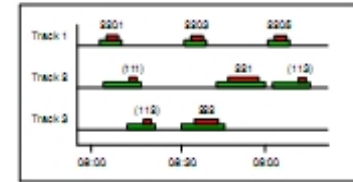
Output Data



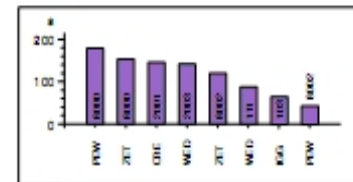
Diagrams



Timetable Graphs

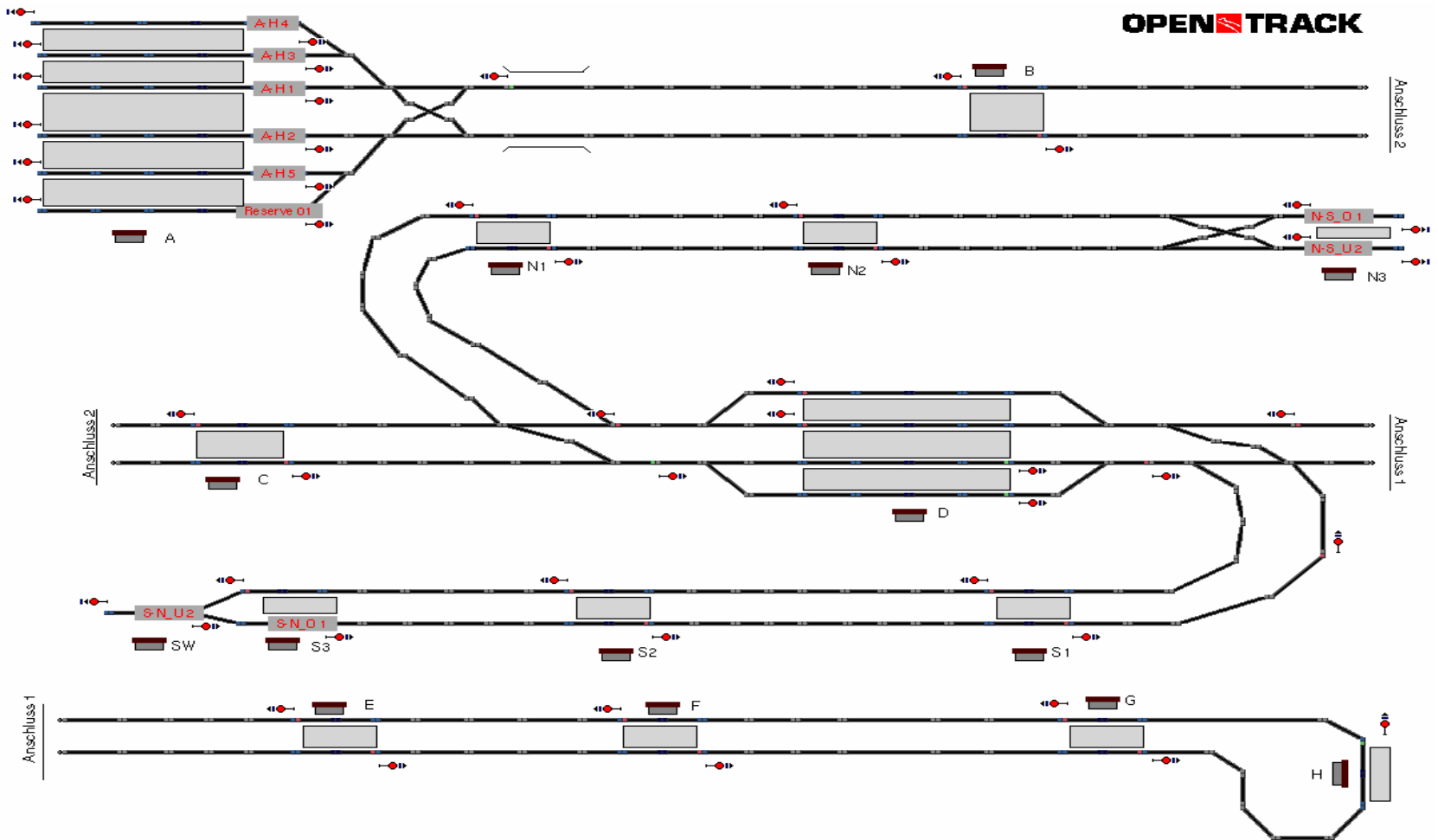


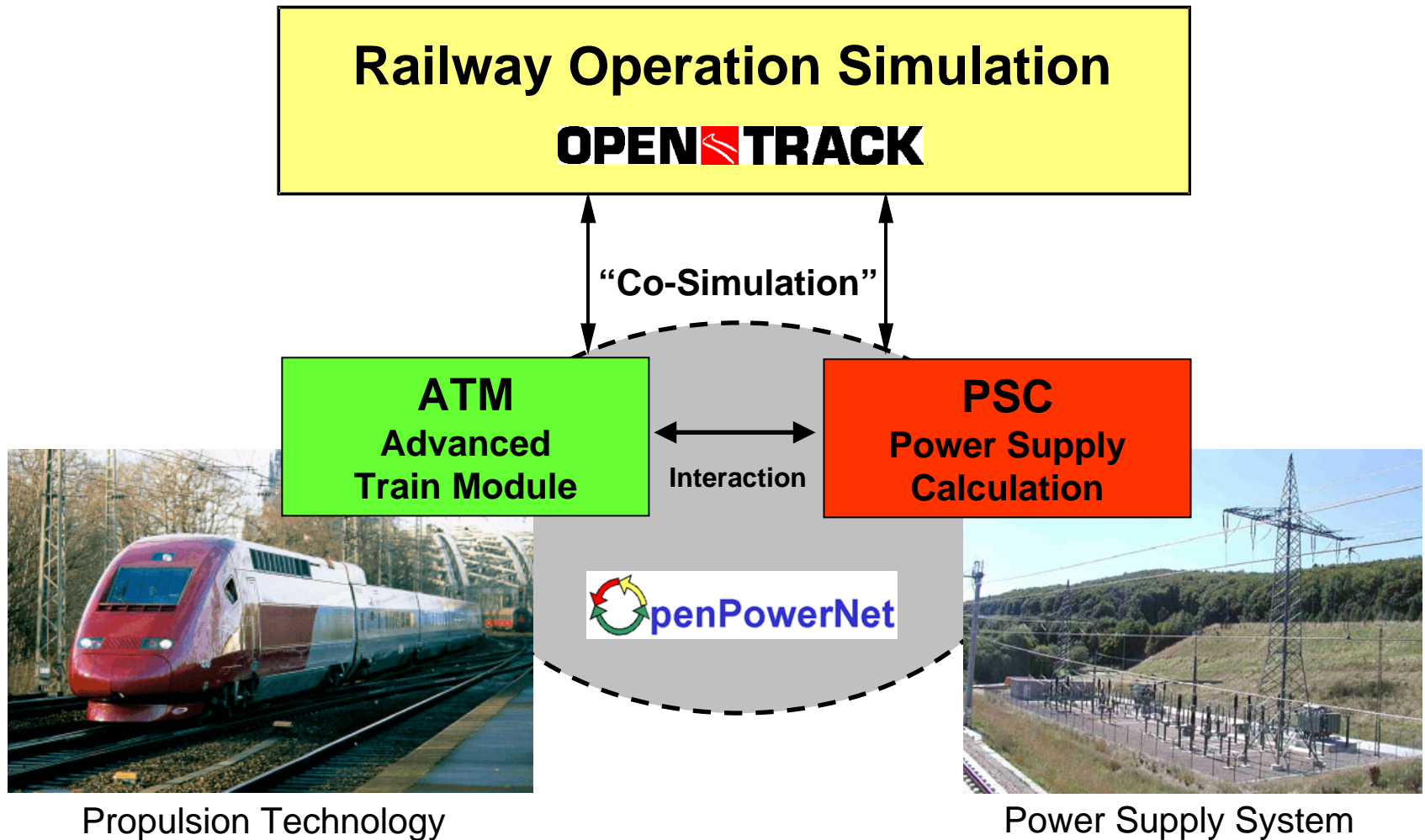
Track Occupations



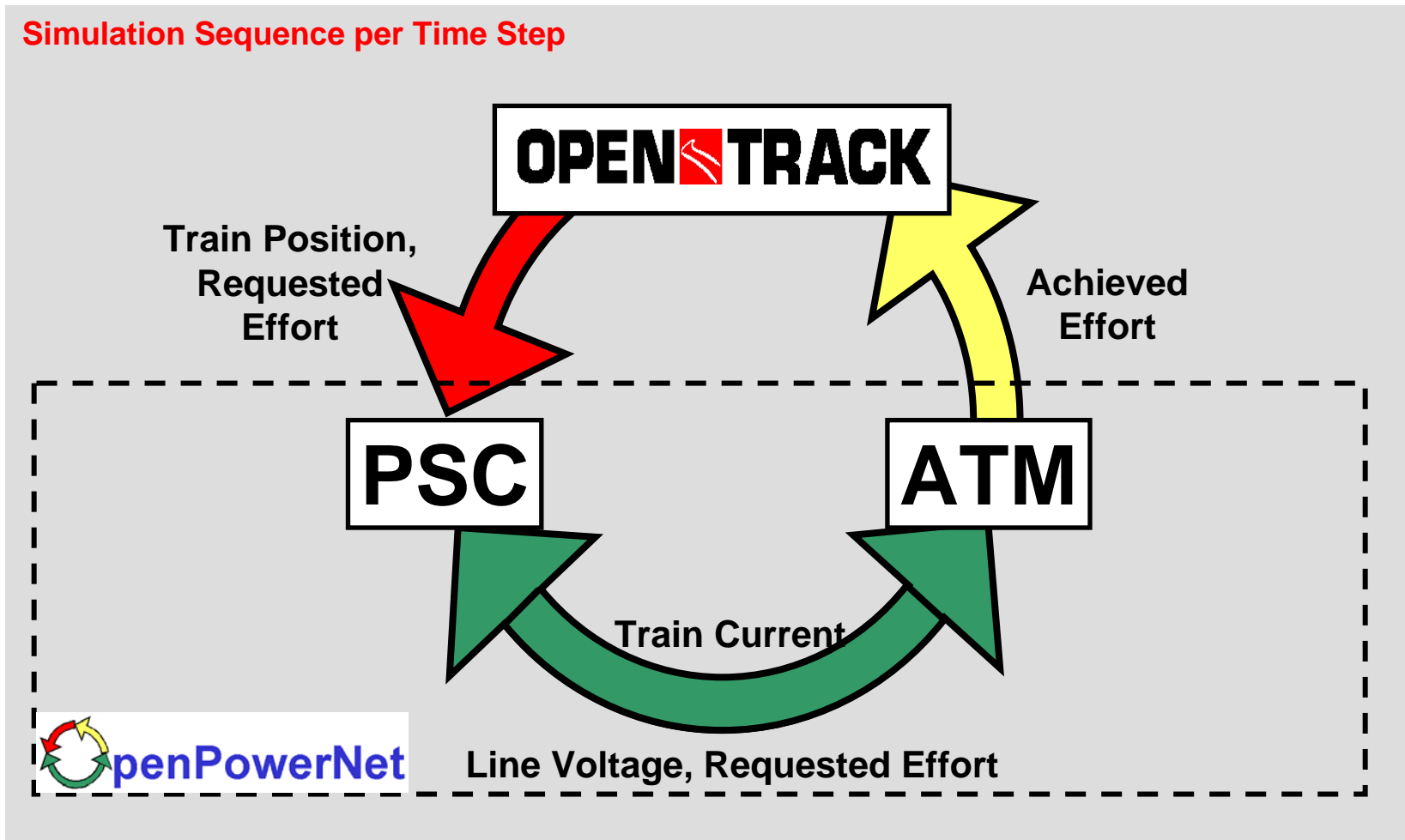
Statistics

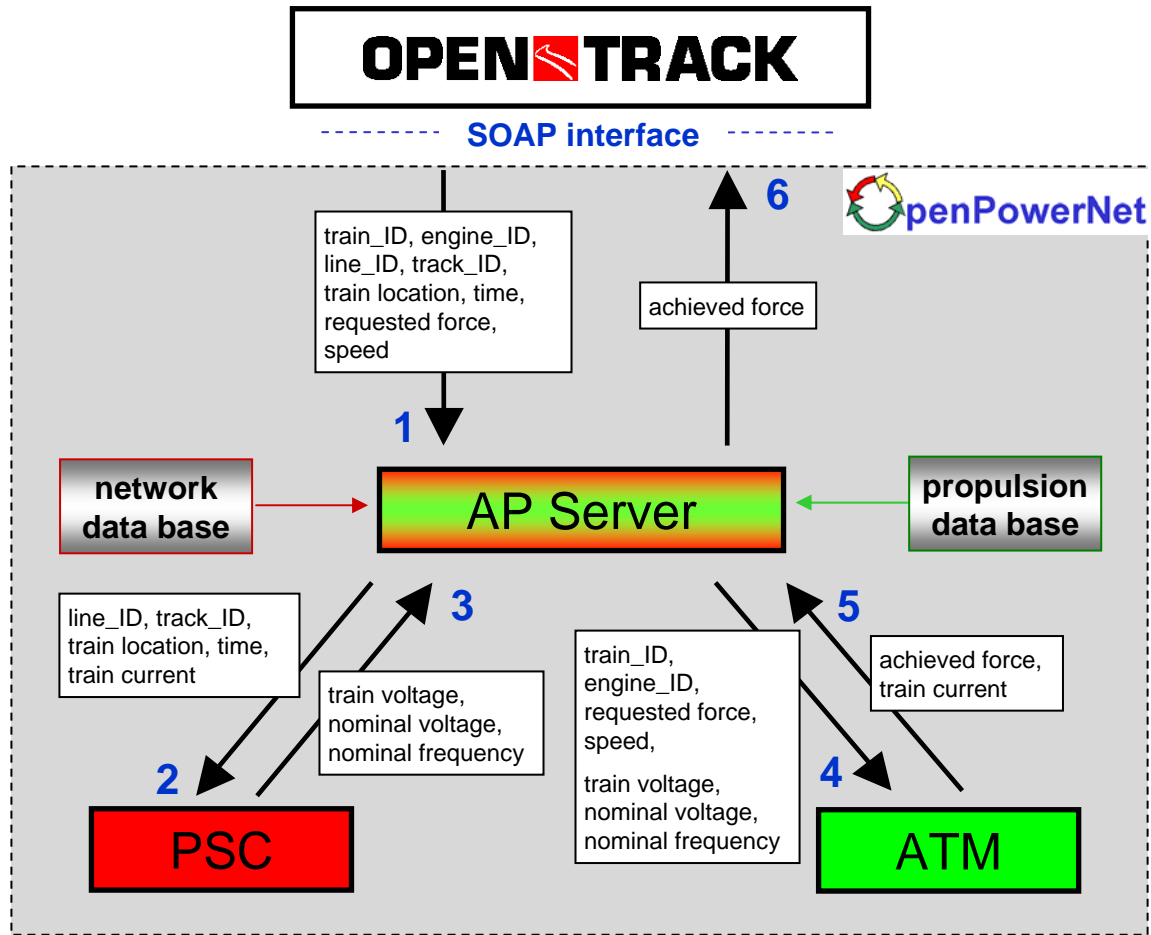
Geometrical Track Model





Simulation Sequence per Time Step

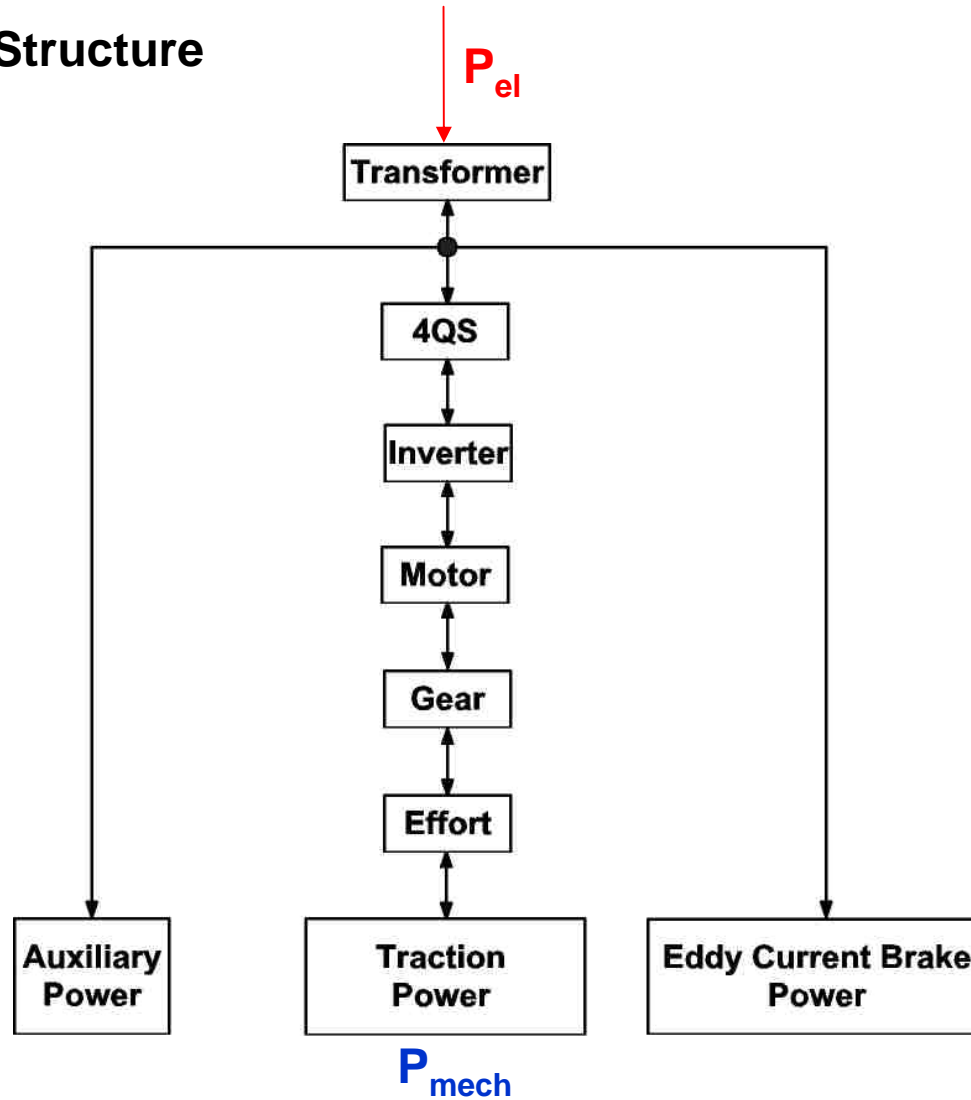




Modelling levels available for propulsion simulation

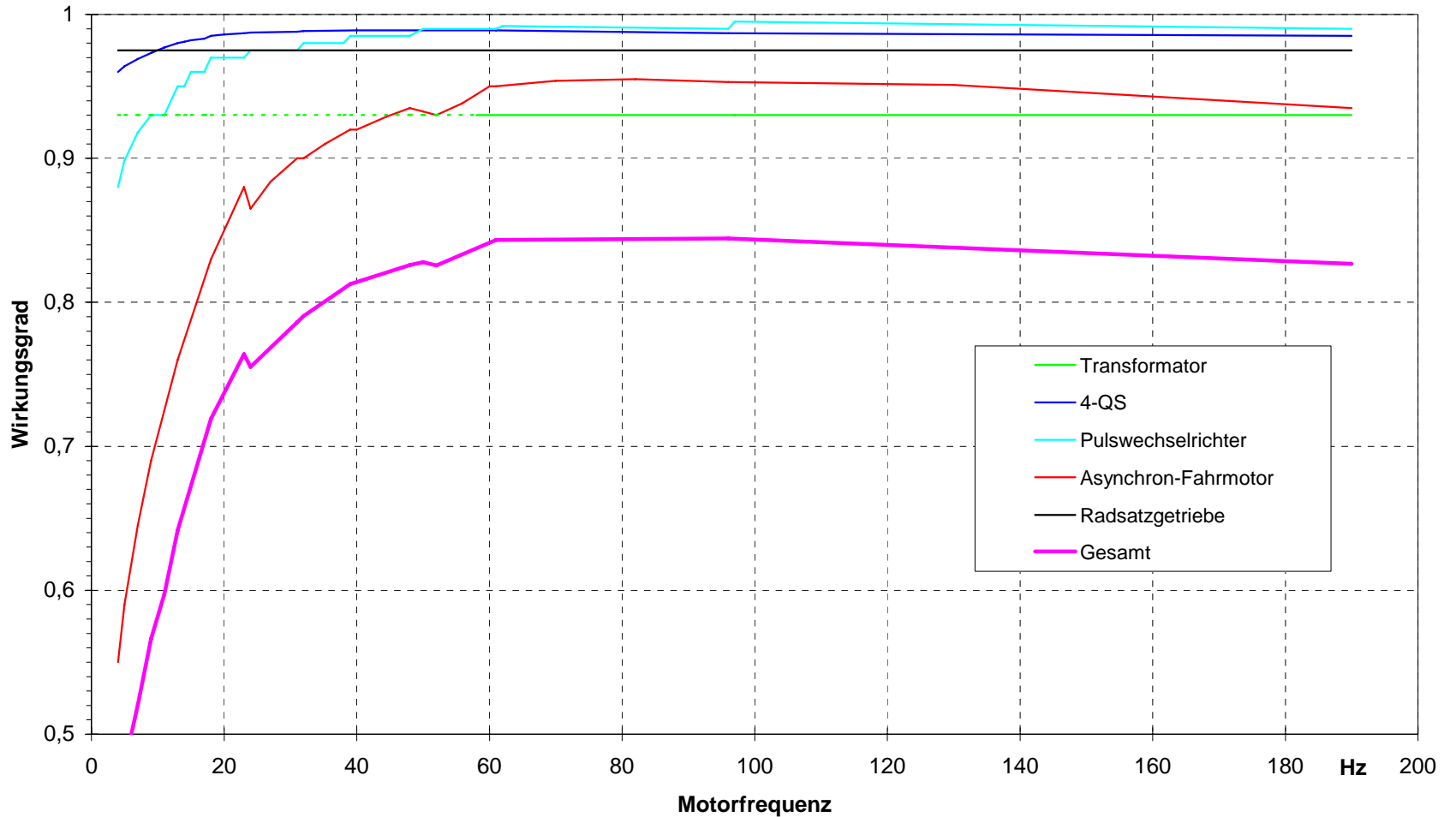
- a) constant efficiency factors for propulsion equipment**
- b) driving state related efficiency factors**
- c) load depending efficiency factors of components**
- d) detailed engine models of components**
- + auxiliaries and eddy current brake power**
- + additionally: limiting values of propulsion control (e.g. voltage related current limitation)**

Propulsion Structure

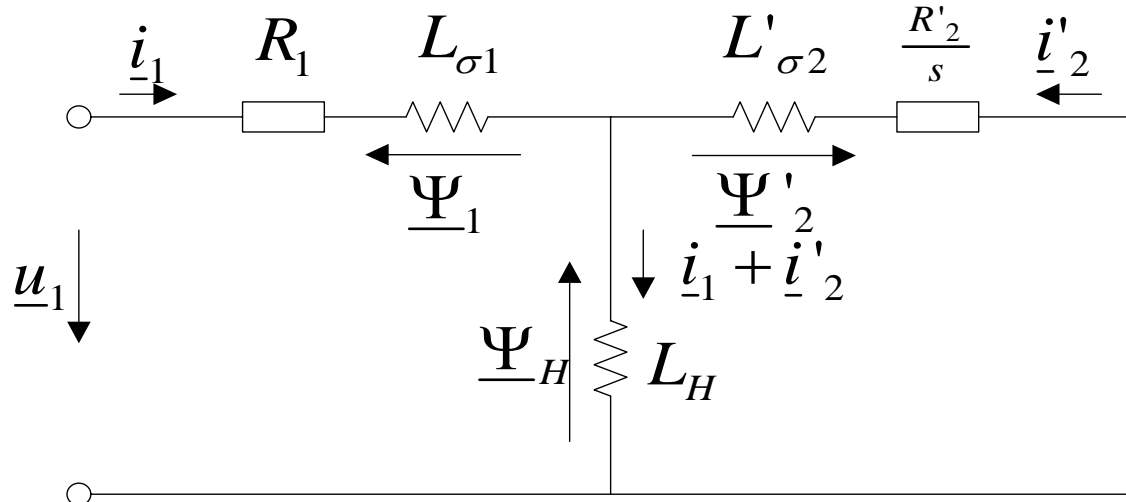


Efficiency Characteristics of ICE3 train

1 AC 15 kV 16,7 Hz



Propulsion Component Modelling (example for traction motor)

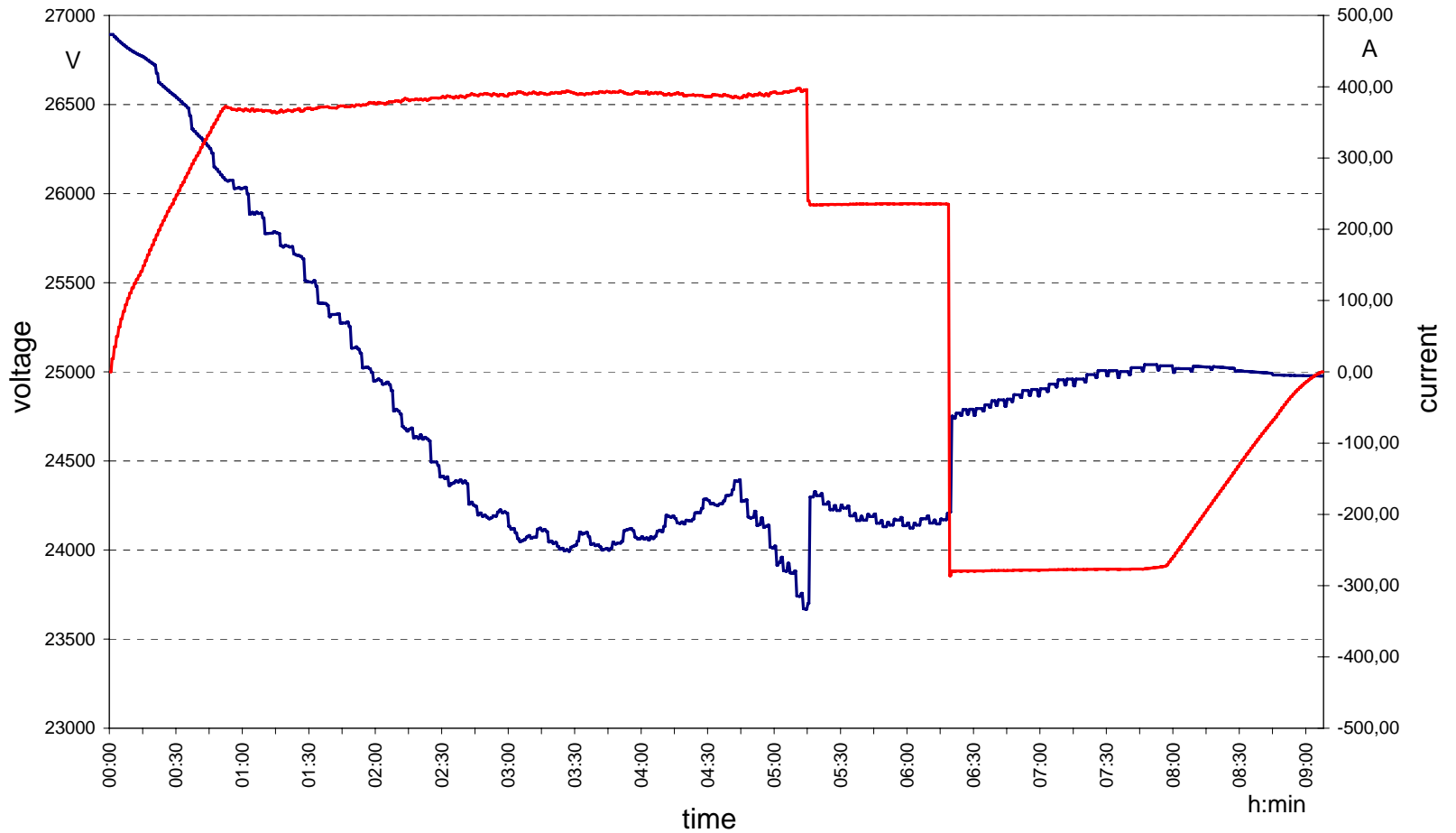


$$M_{\text{elekt}} = M_{\text{mech}} + M_{\text{Läuferverluste}}$$

$$M_{\text{Läuferverluste}} = \frac{P_{\text{Rotorverluste}}}{2\pi n} = \frac{\frac{3}{2} \underline{i}'_2{}^2 \cdot R'_2}{2\pi n}$$

Propulsion Model Verification

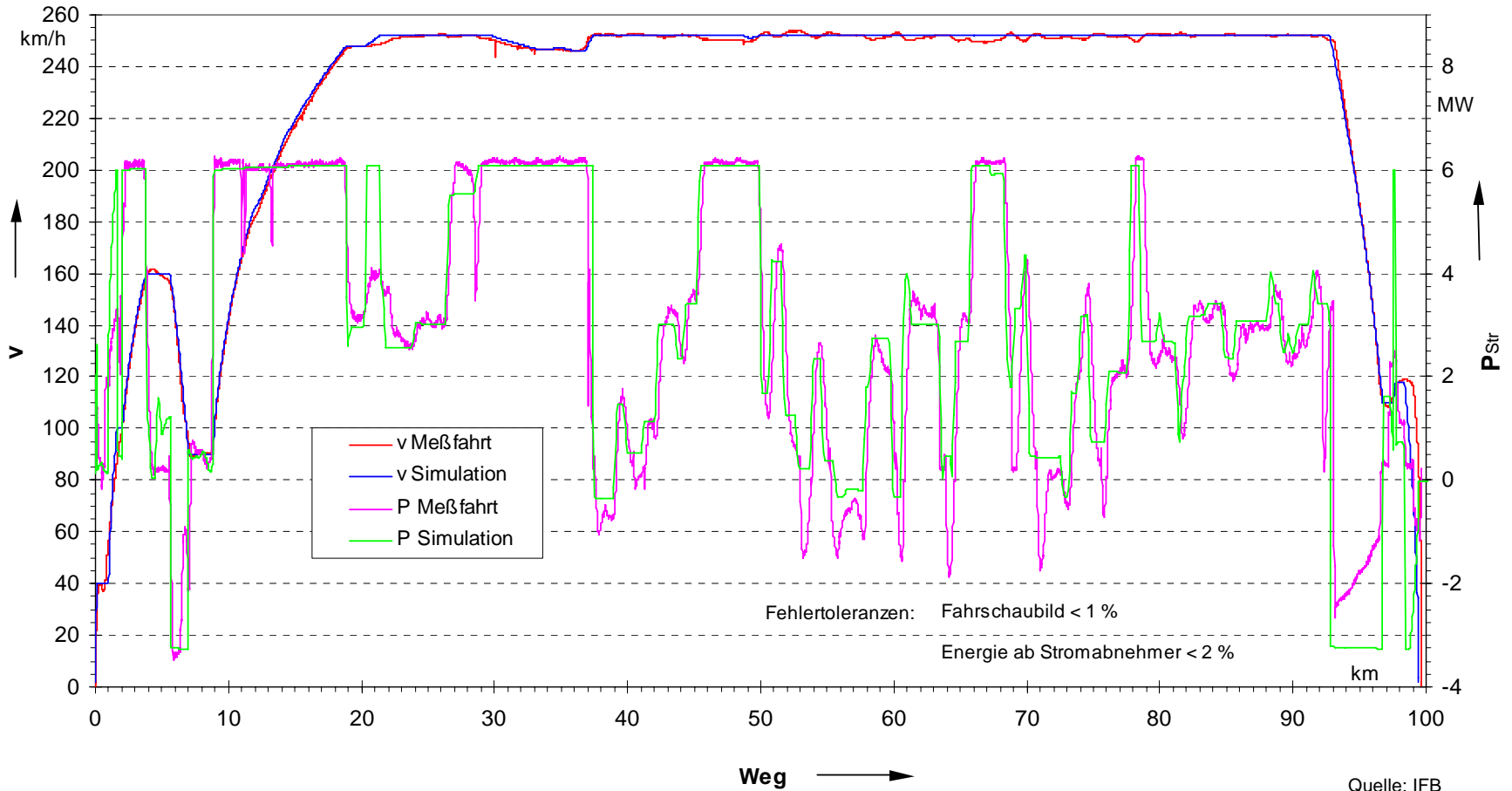
Train Current and Pantograph Voltage



Train Speed and Power Characteristics

Measurement and Simulation Results

ICE1 Hannover – Göttingen



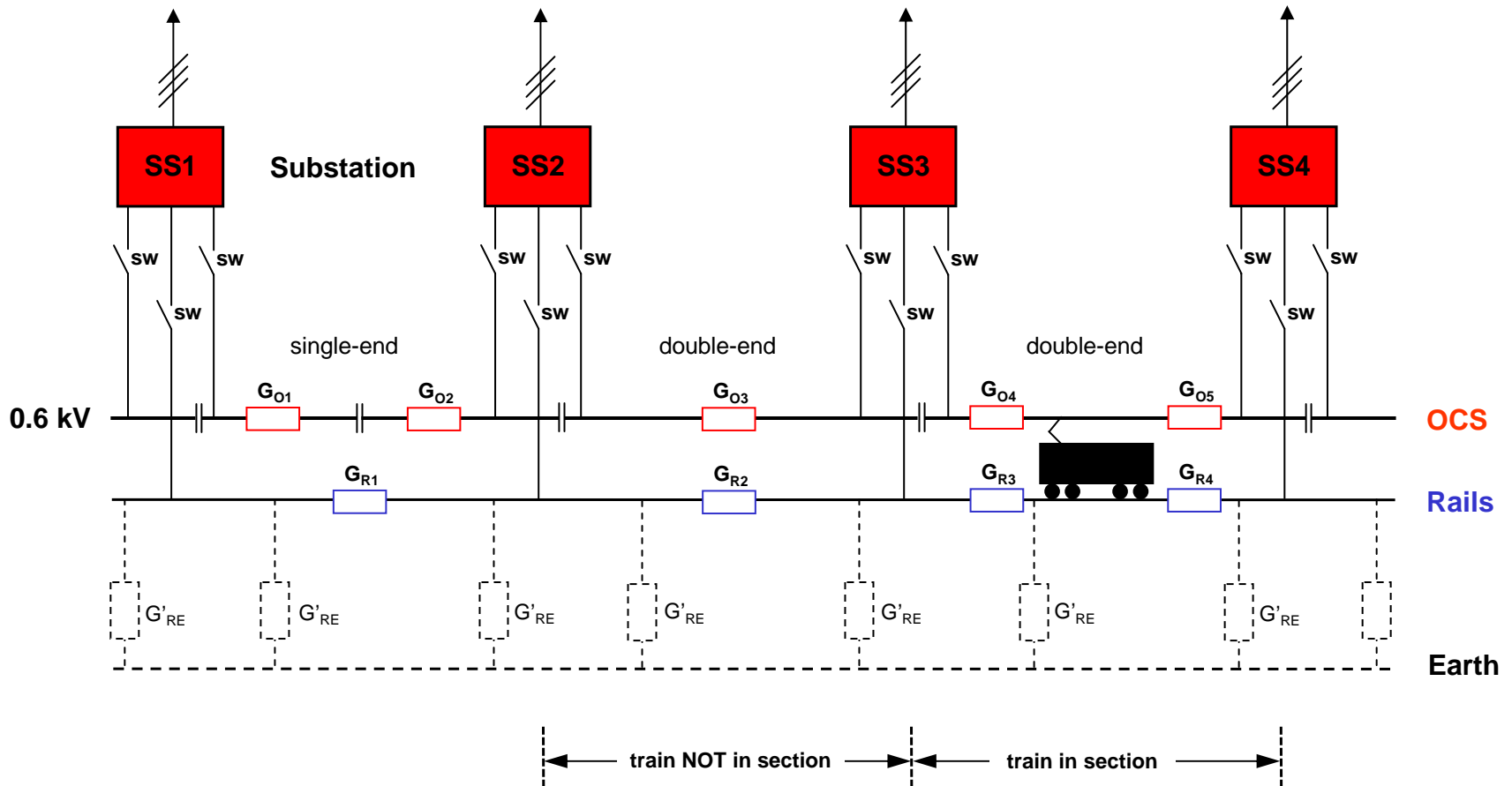
Quelle: IFB

Requirements to the Electrical Network Model

- **Simulation of all common AC- and DC-railway power supply systems**
- **Representation of the entire electrical network structure**
- **Unrestricted choice of conductor configuration along the line**
- **Precise consideration of electromagnetic coupling effects of overhead line conductors for a.c.-systems**
- **Change of switching status within the power supply network**
- **Retroaction to the railway operation simulation (OpenTrack)**
- **Iterative communication with the propulsion simulation (ATM)**
- **Configurable data output**
- **Interfaces for post-processing**

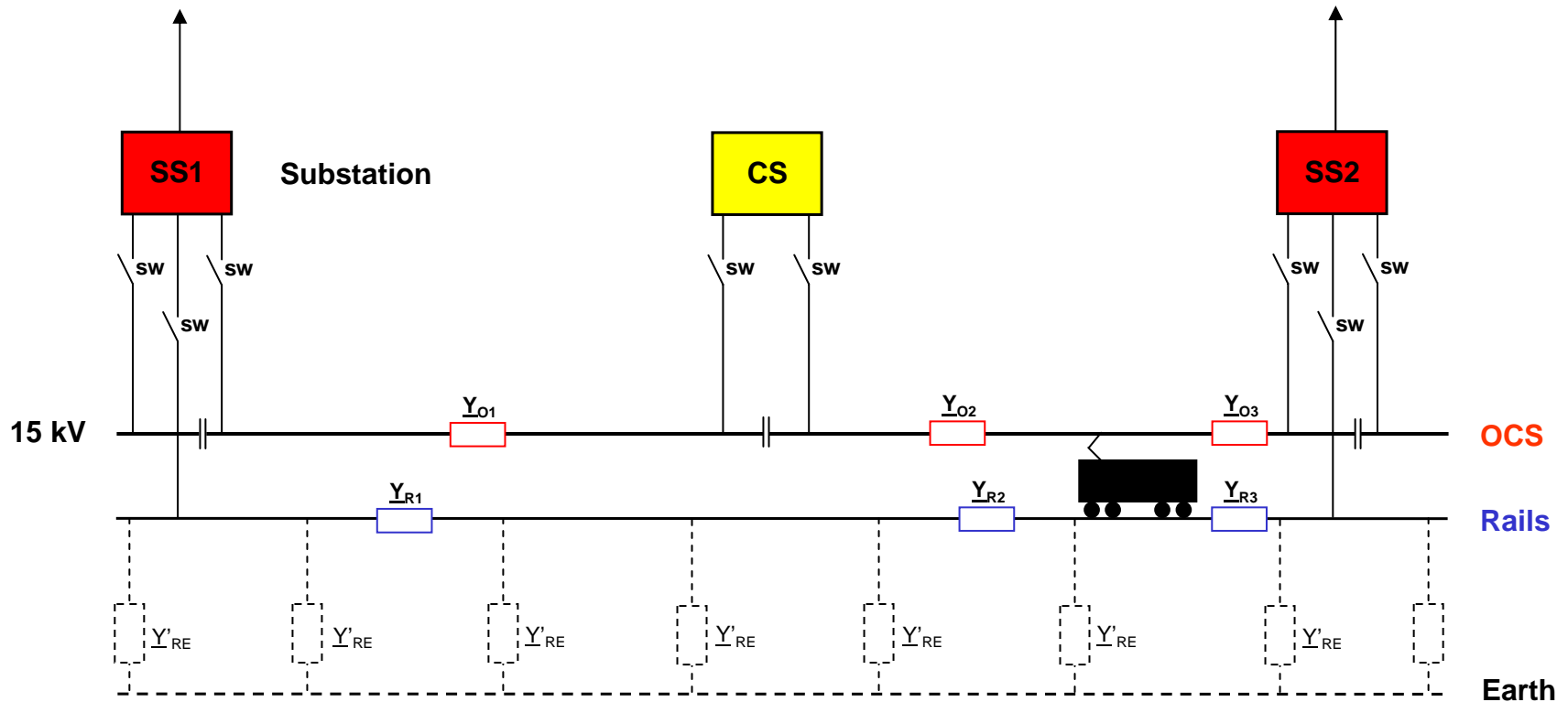
Power Supply Network Structure (DC 0.6 ... 3.0 kV)

Power Grid Connection
3 AC 10 / 20 / 30 kV

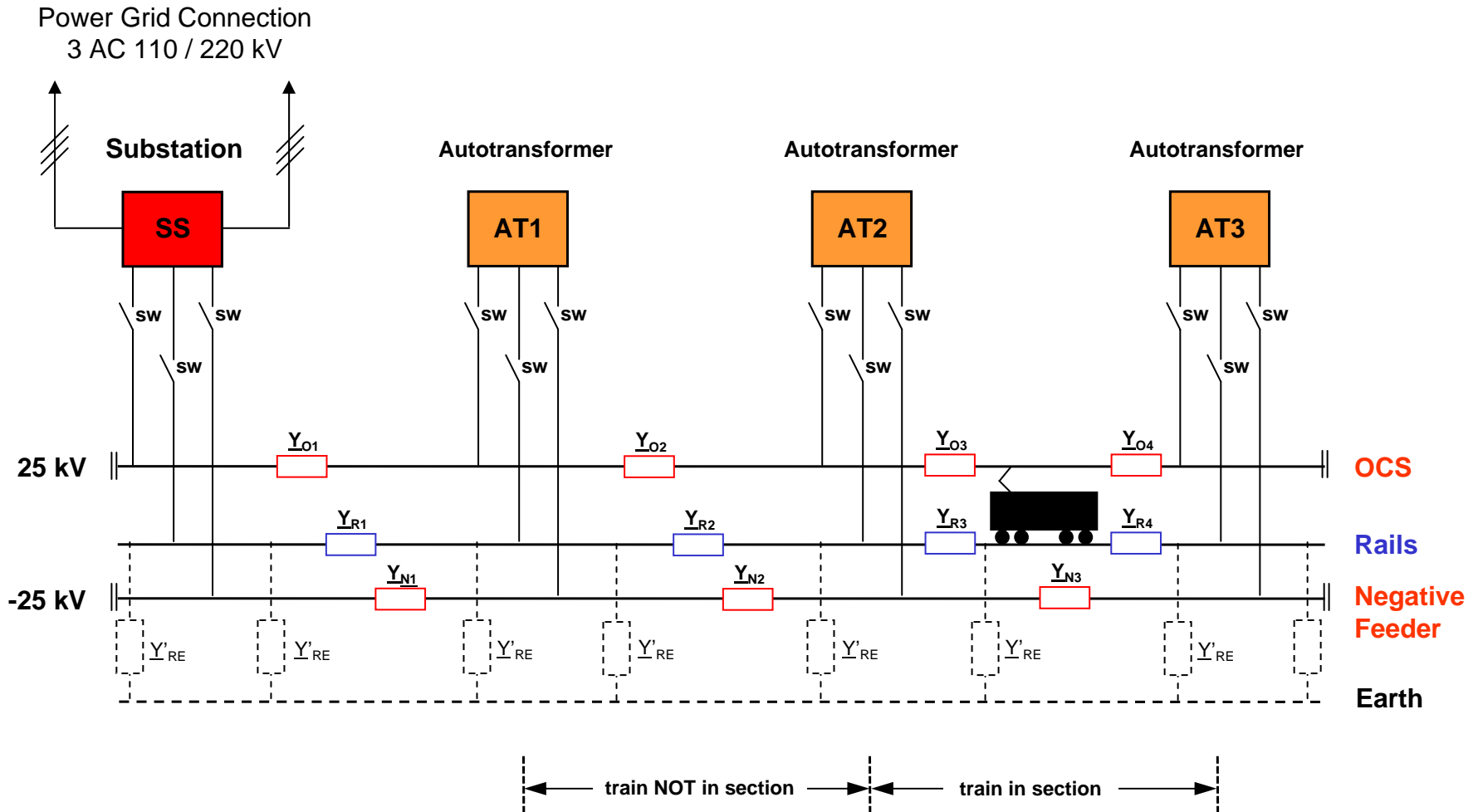


Power Supply Network Structure (1 AC 15 kV 16,7 Hz)

Power Grid Connection
1 AC 110 kV 16,7 Hz



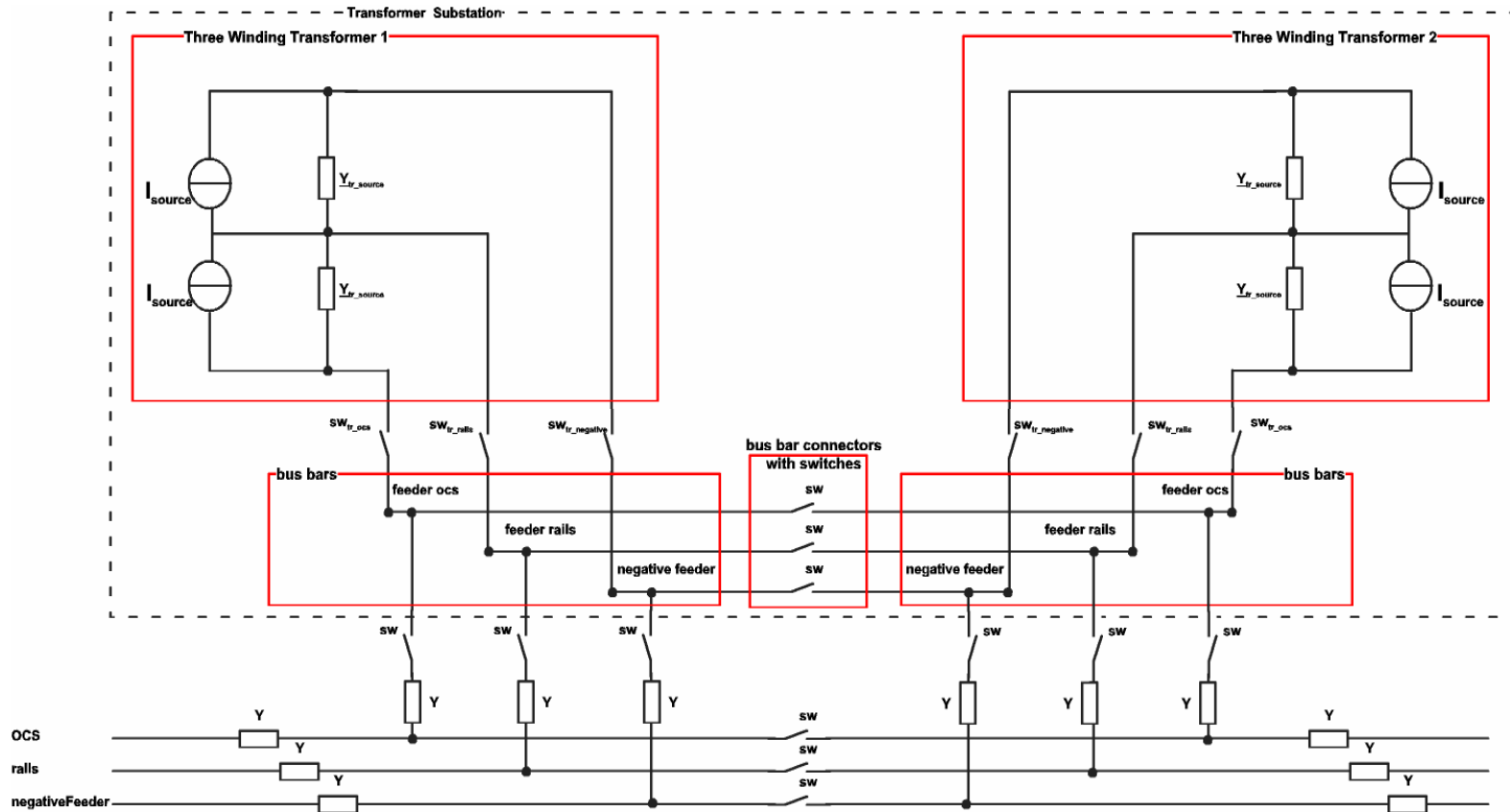
Power Supply Network Structure (2 AC 25 kV ~ 50 / 60 Hz)



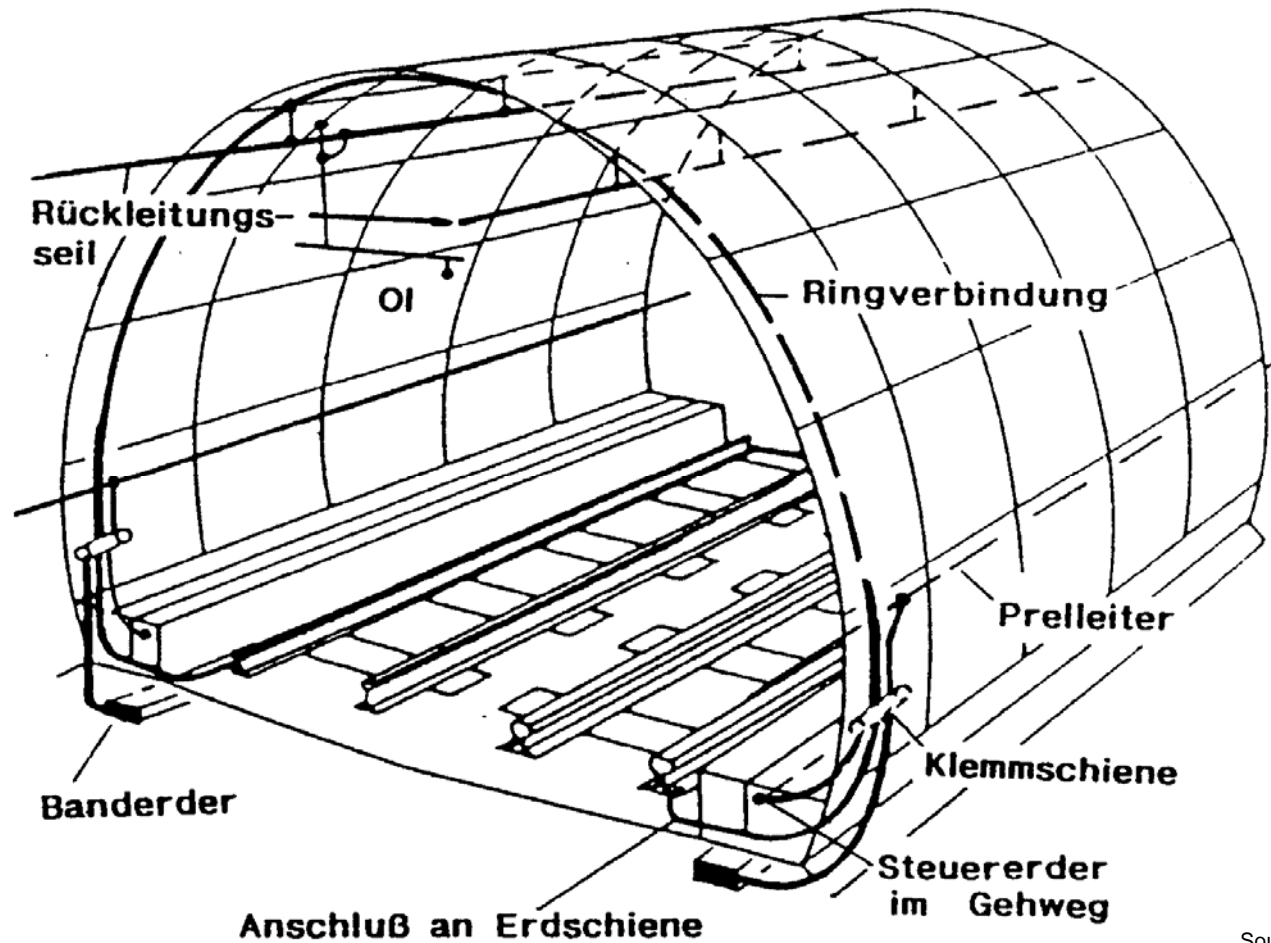
Modelling of the Railway Power Supply System

- **Electrical network structure (feeding sections, feeding points, switch state) in congruence to the track topology**
- **Electrical characteristics of the feeding power grid**
- **Electrical characteristics of the substations**
- **Electrical characteristics of the conductors (cables, Catenary wires, tracks, rails)**
- **Electrical characteristics rail-to-earth**
- **Modelling of additional power consumers (e.g. switch heatings)**
- **Loading capacity (conductors, converters, transformers)**
- **Protection settings**

Substation / AT Structure (2 AC 25 kV ~ 50/60 Hz)

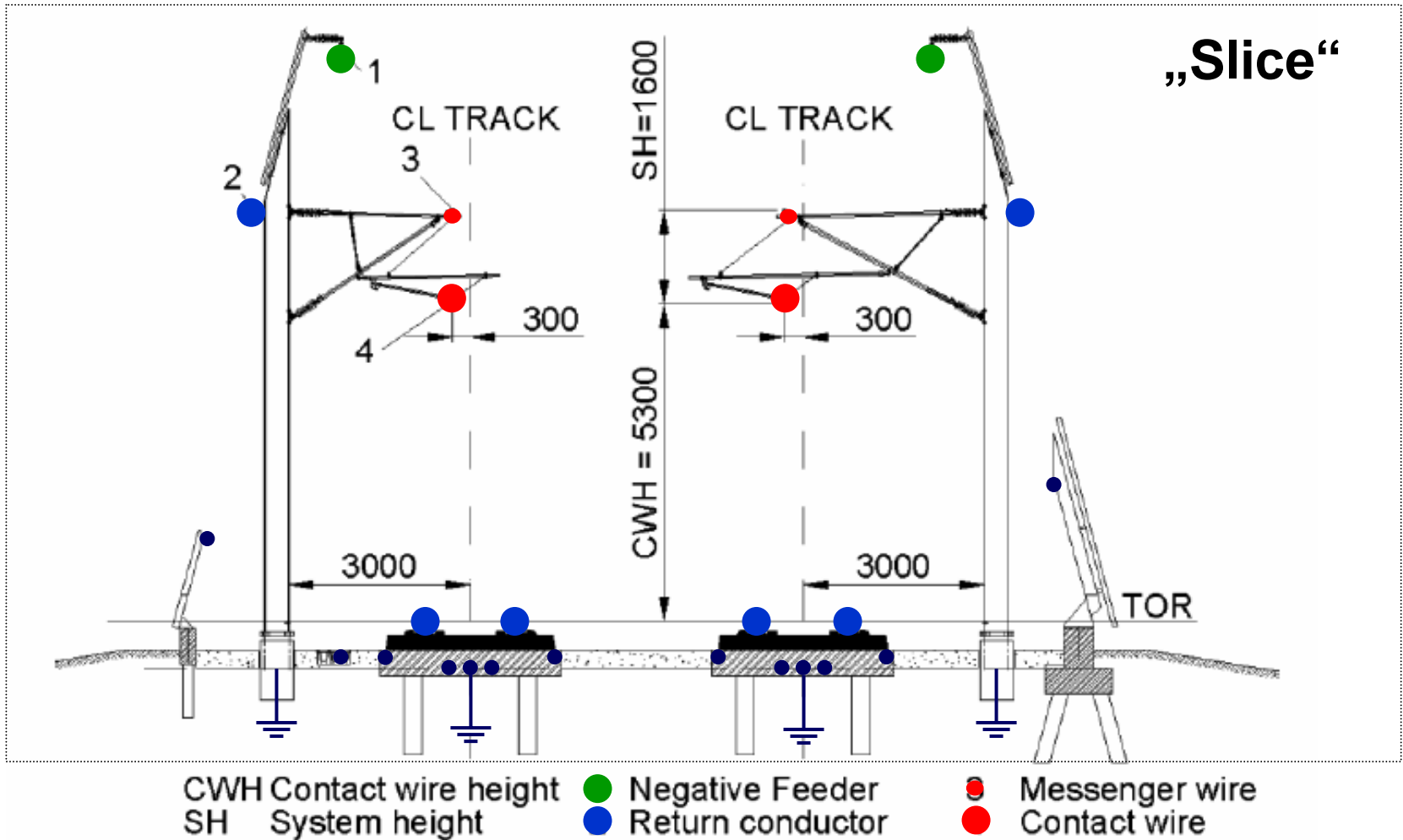


Trackside Arrangement of Conductors

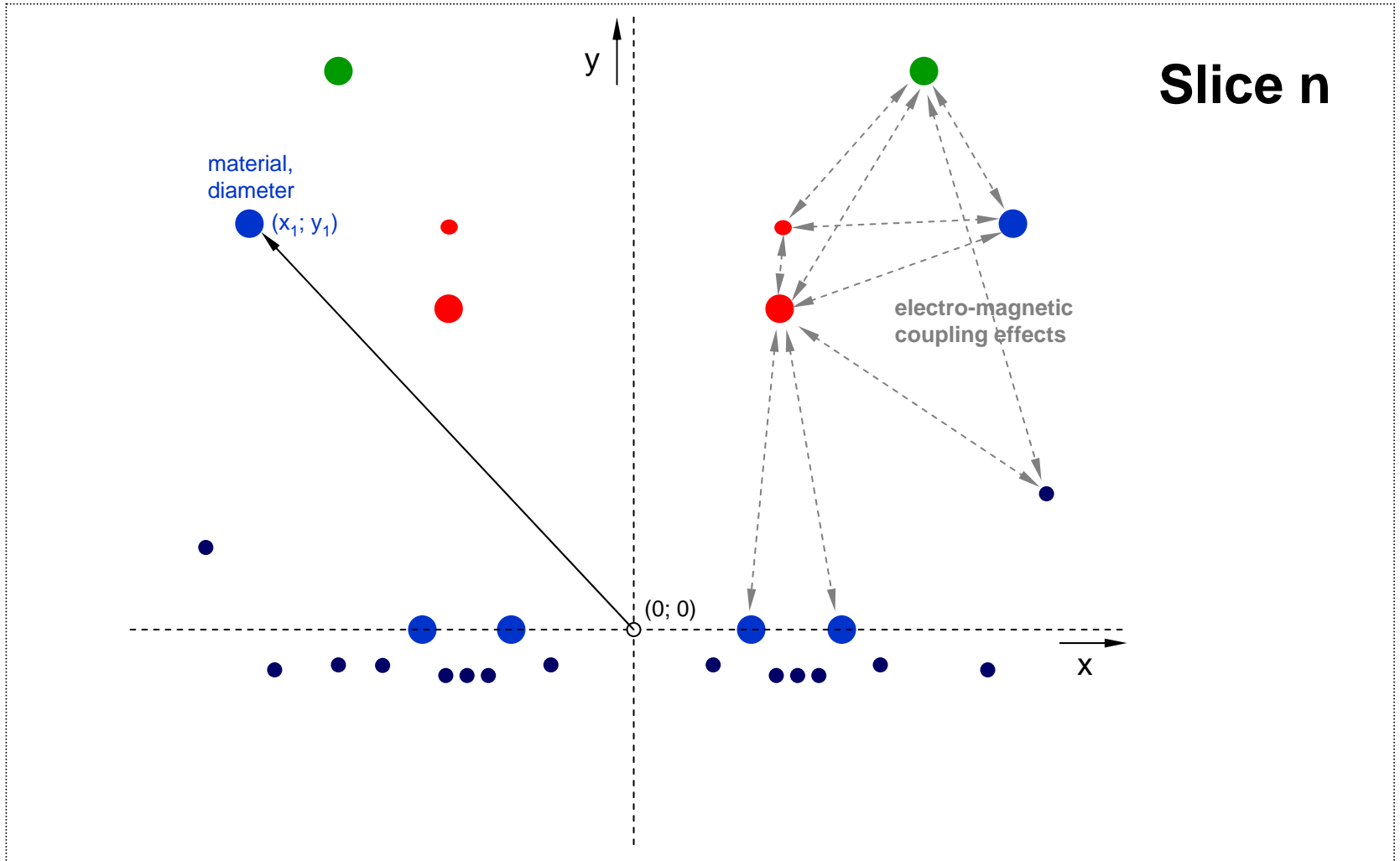


Source: DB KoRIL 997

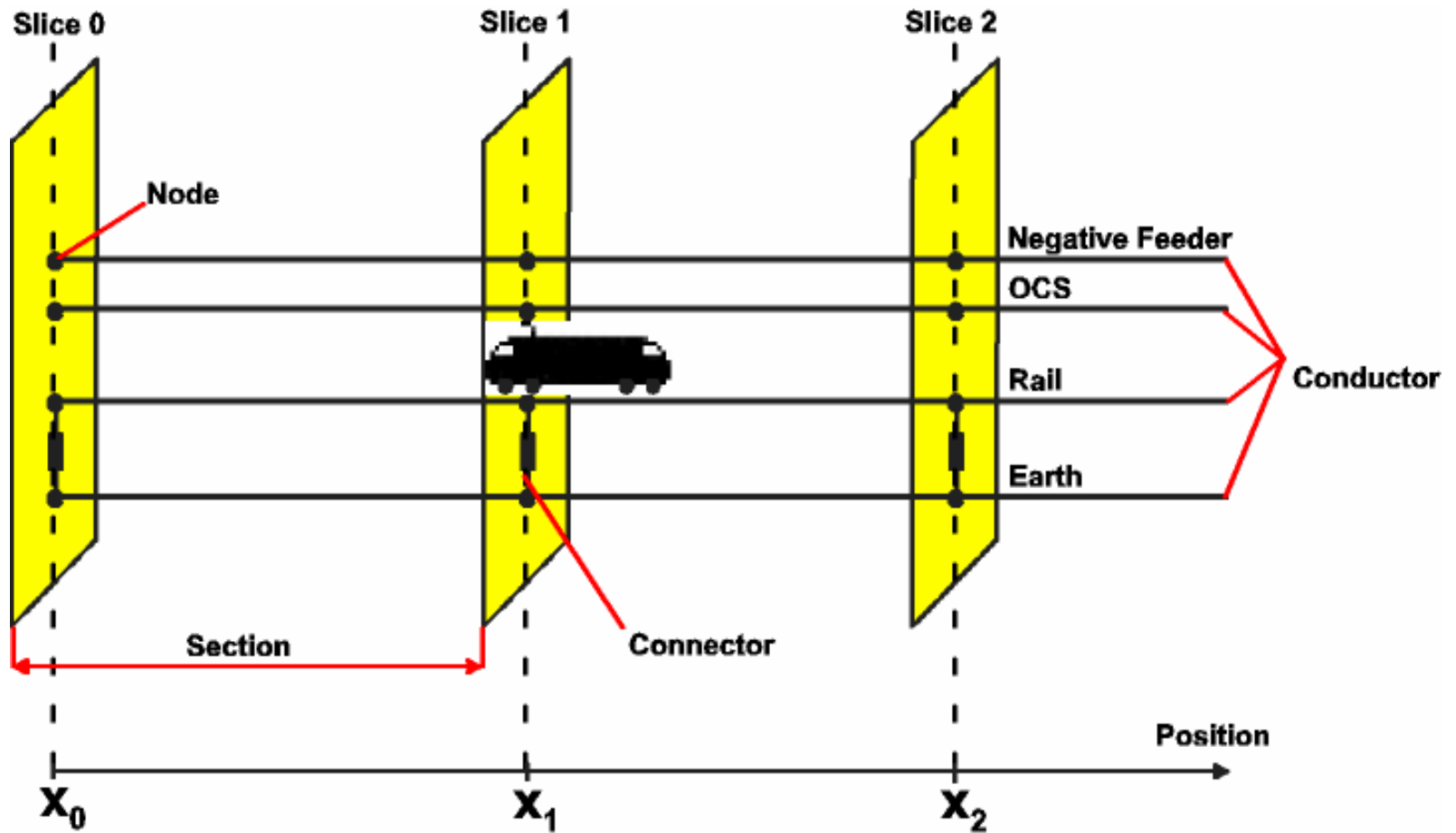
Catenary Arrangement and Conductor Model

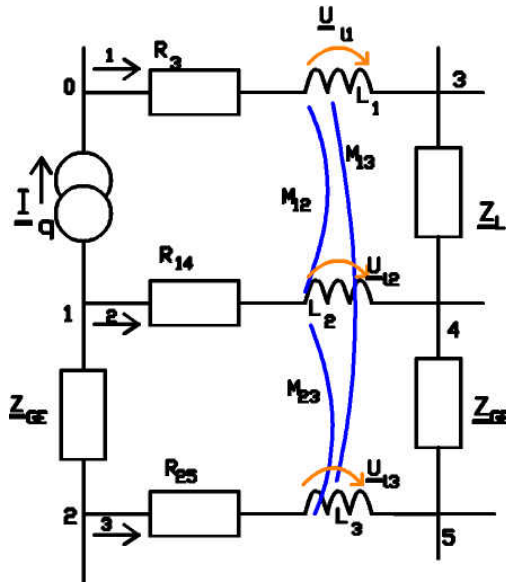


Catenary Arrangement and Conductor Model



Sequence of Slices





Electrical network calculation using the advanced method of nodes

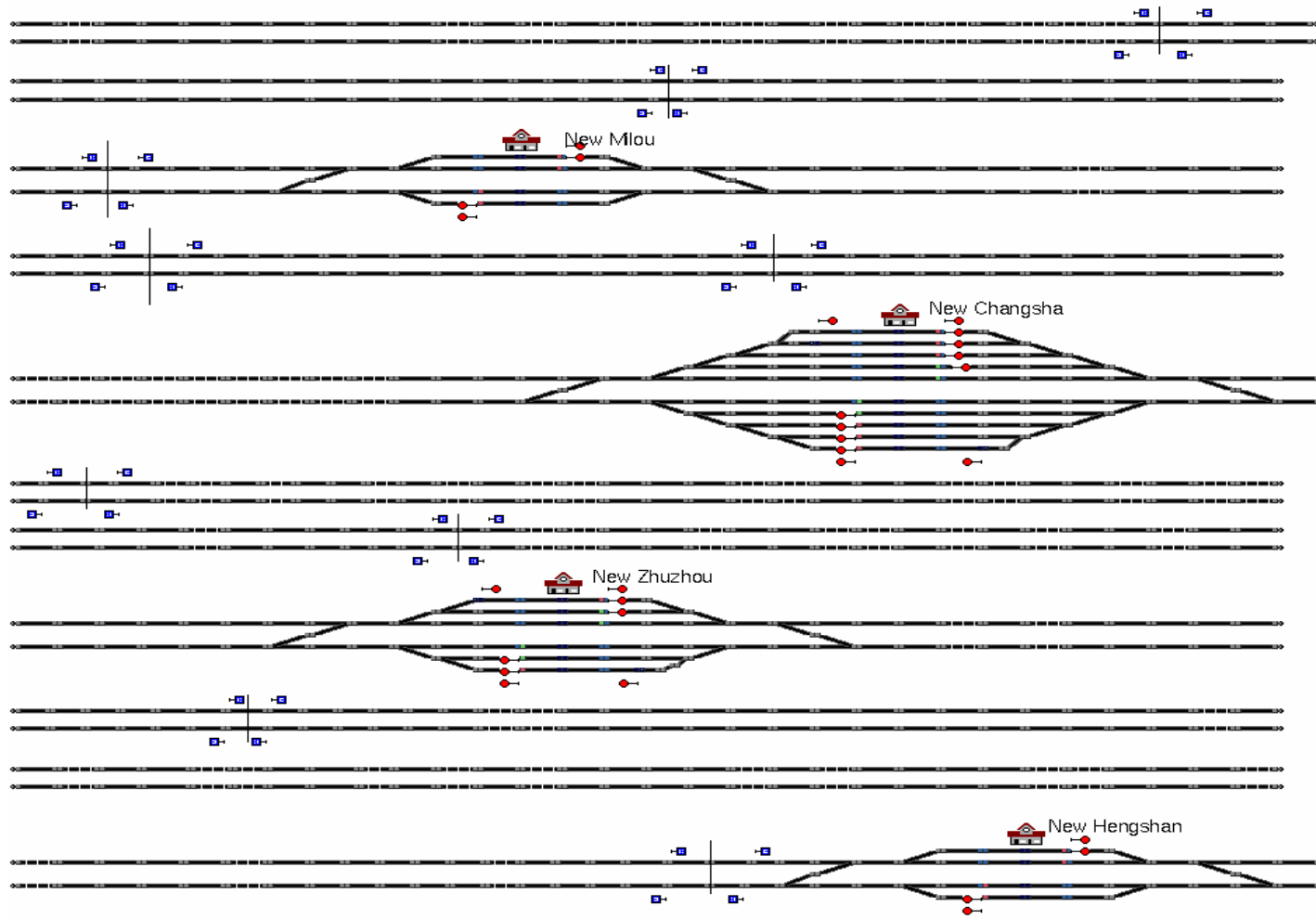
$$[\underline{Y}]_{(v,v)} (\underline{U}_{v0})_{(v,1)} - [\underline{Y}_2]_{(v,LL)} (\underline{U}_L)_{(LL,1)} = (\underline{I}_q)_{(v,1)}$$

Voltage drops caused by self- and mutual induction

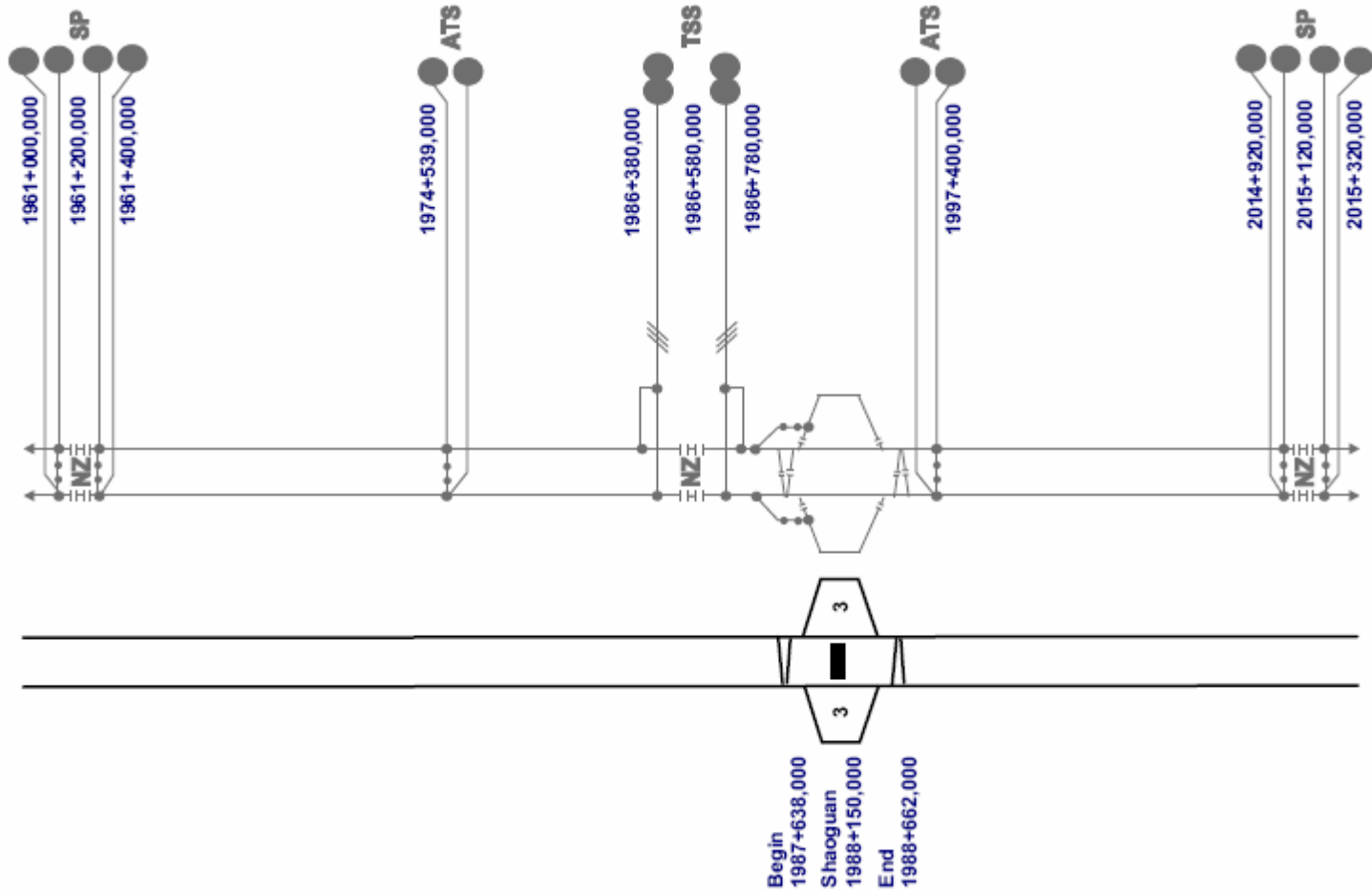
nodes	node voltages					inductive voltages			currents
	\underline{U}_{10}	\underline{U}_{20}	\underline{U}_{30}	\underline{U}_{40}	\underline{U}_{50}	\underline{U}_{11}	\underline{U}_{12}	\underline{U}_{13}	\underline{I}_q
1	$G_{14} + Y_{GE}$	$-Y_{GE}$		$-G_{14}$			$-G_{14}$		$-\underline{I}_q$
2	$-Y_{GE}$	$G_{25} + Y_{GE}$			$-G_{25}$			$-G_{25}$	0
3			$G_3 + Y_L$	$-Y_L$		G_3			0
4	$-G_{14}$		$-Y_L$	$G_{14} + Y_L + Y_{GE}$	$-Y_{GE}$		G_{14}		0
5		$-G_{25}$		$-Y_{GE}$	$G_{25} + Y_{GE}$			G_{25}	0



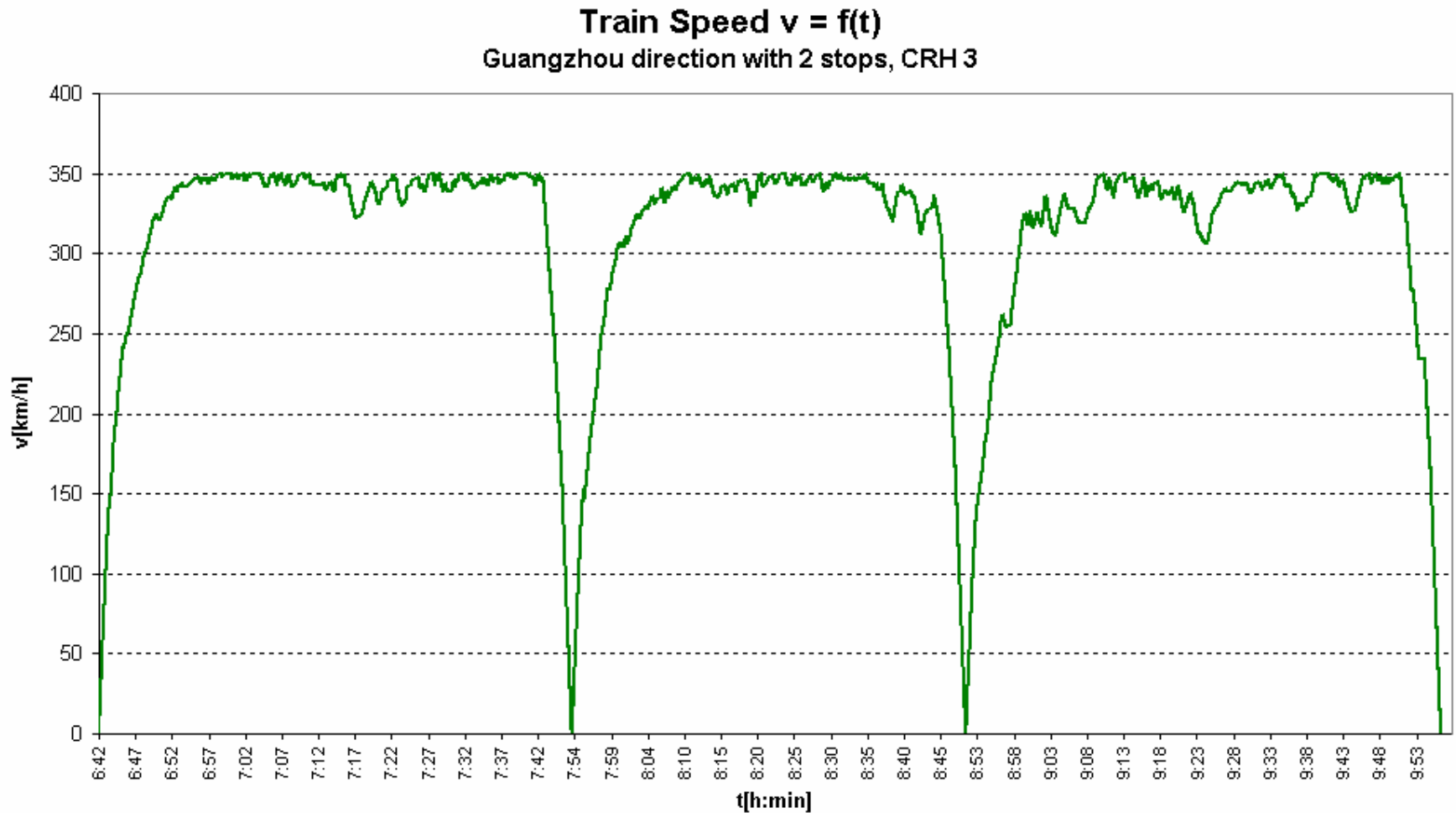
Simulation Example: High Speed Railway 966 km, Track Alignment (Detail)



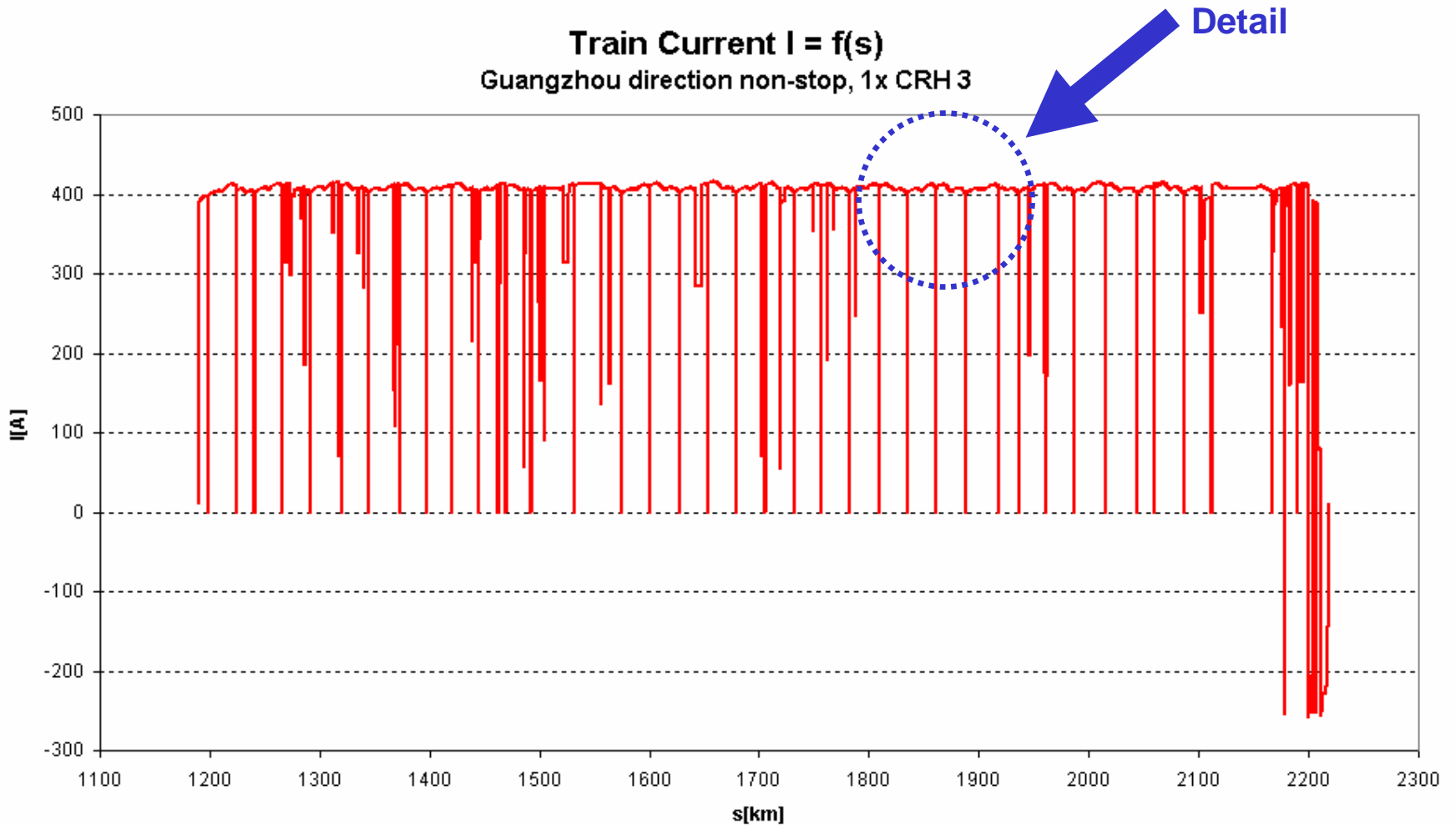
Simulation Example: High Speed Railway 966 km, OCS Infeed (Detail)



Simulation Results: High Speed Railway 2AC 25 kV

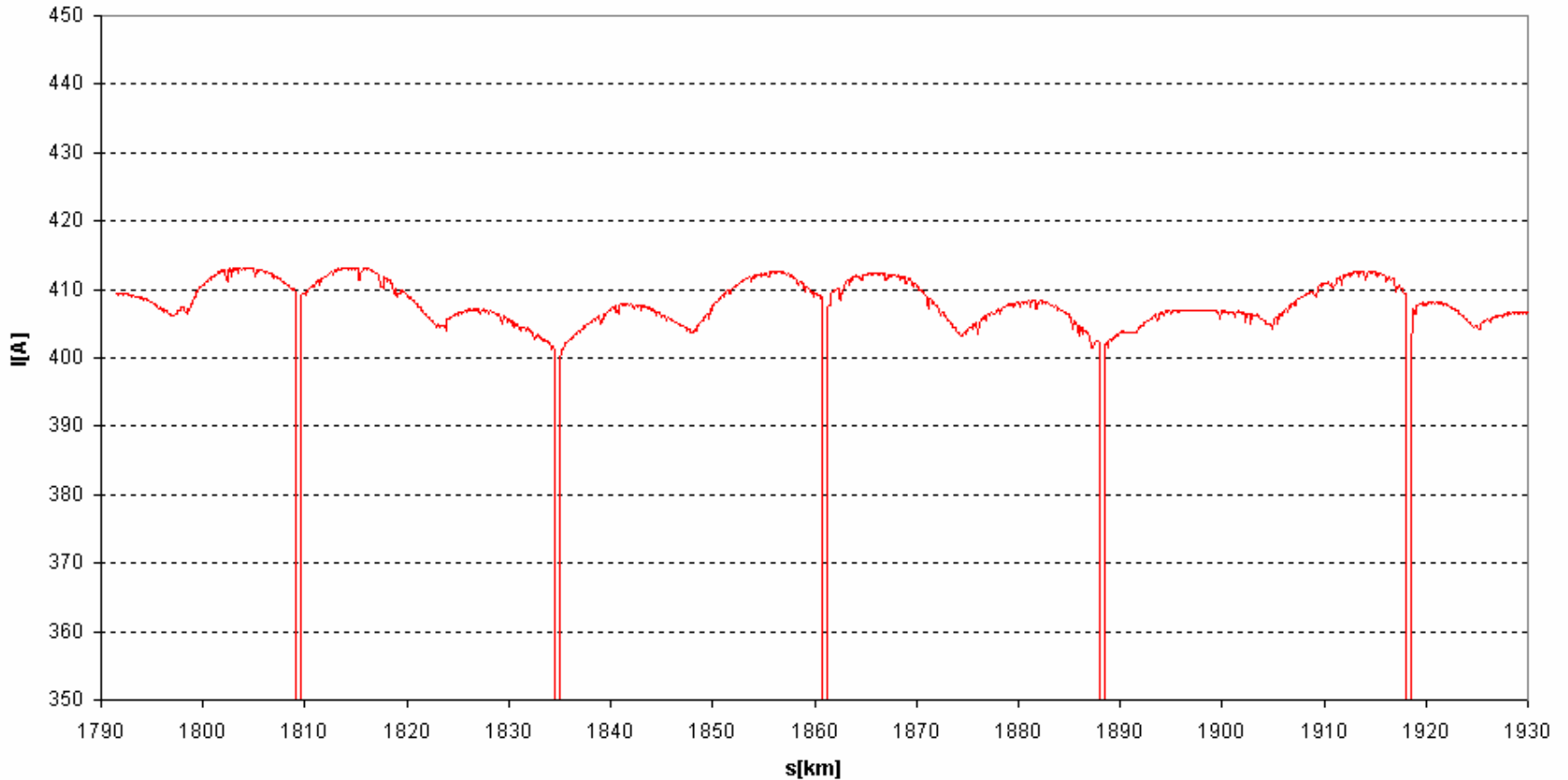


Simulation Results: High Speed Railway 2AC 25 kV



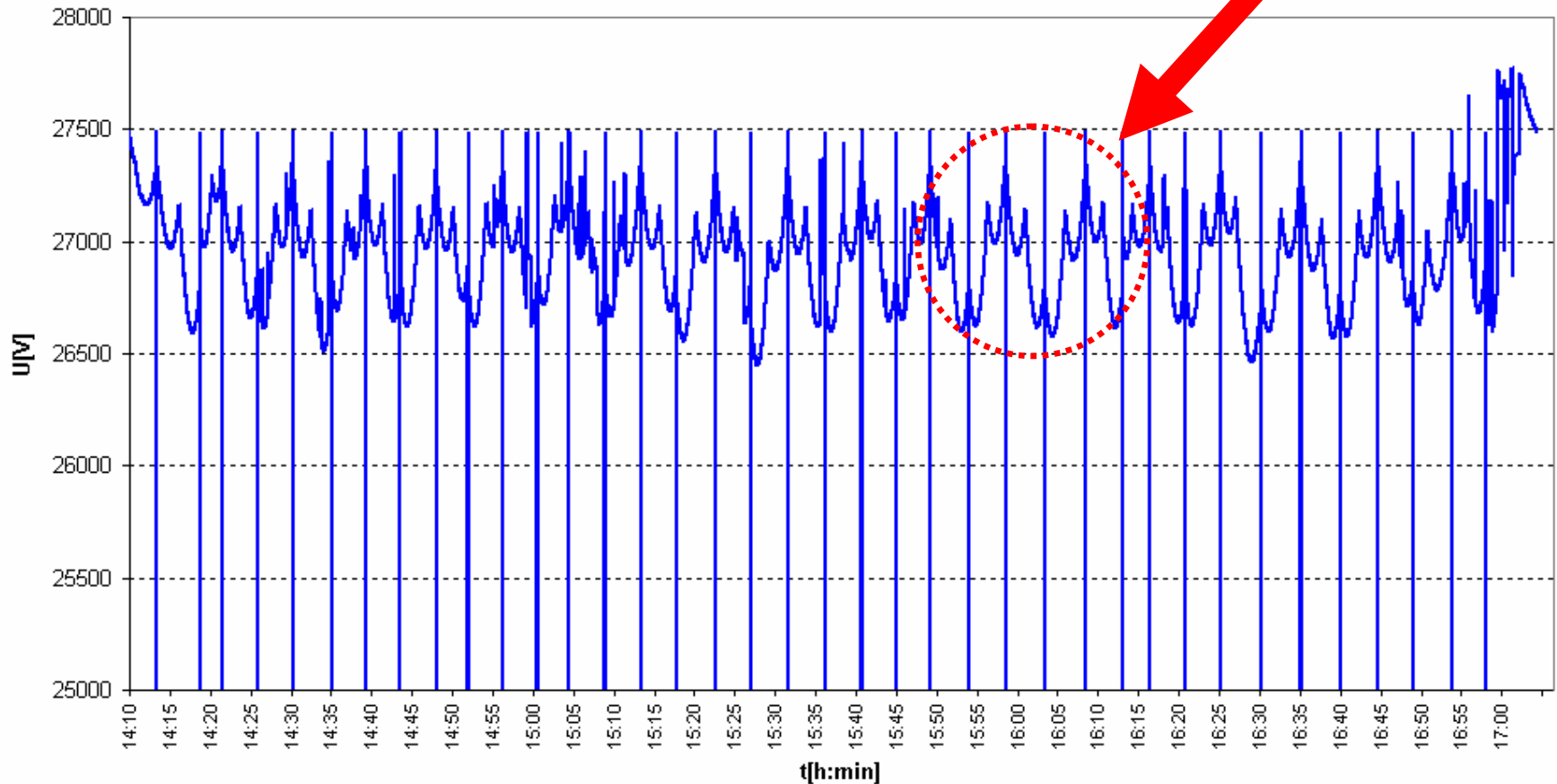
Simulation Results: High Speed Railway 2AC 25 kV

Train Current $I = f(s)$
Guangzhou direction non-stop, 1x CRH 3



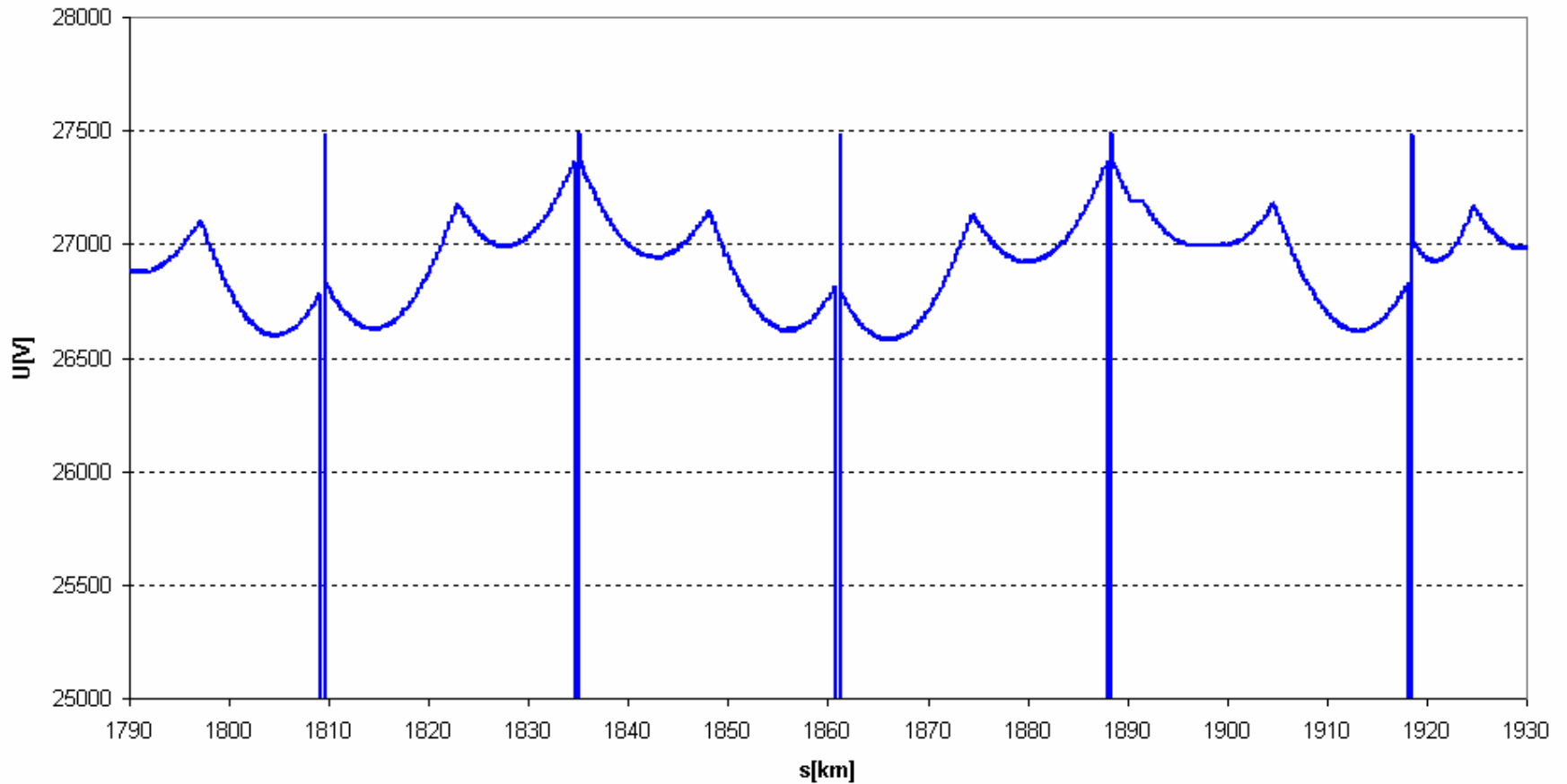
Simulation Results: High Speed Railway 2AC 25 kV

Pantograph Voltage $U = f(t)$
Guangzhou direction non-stop, CRH 3



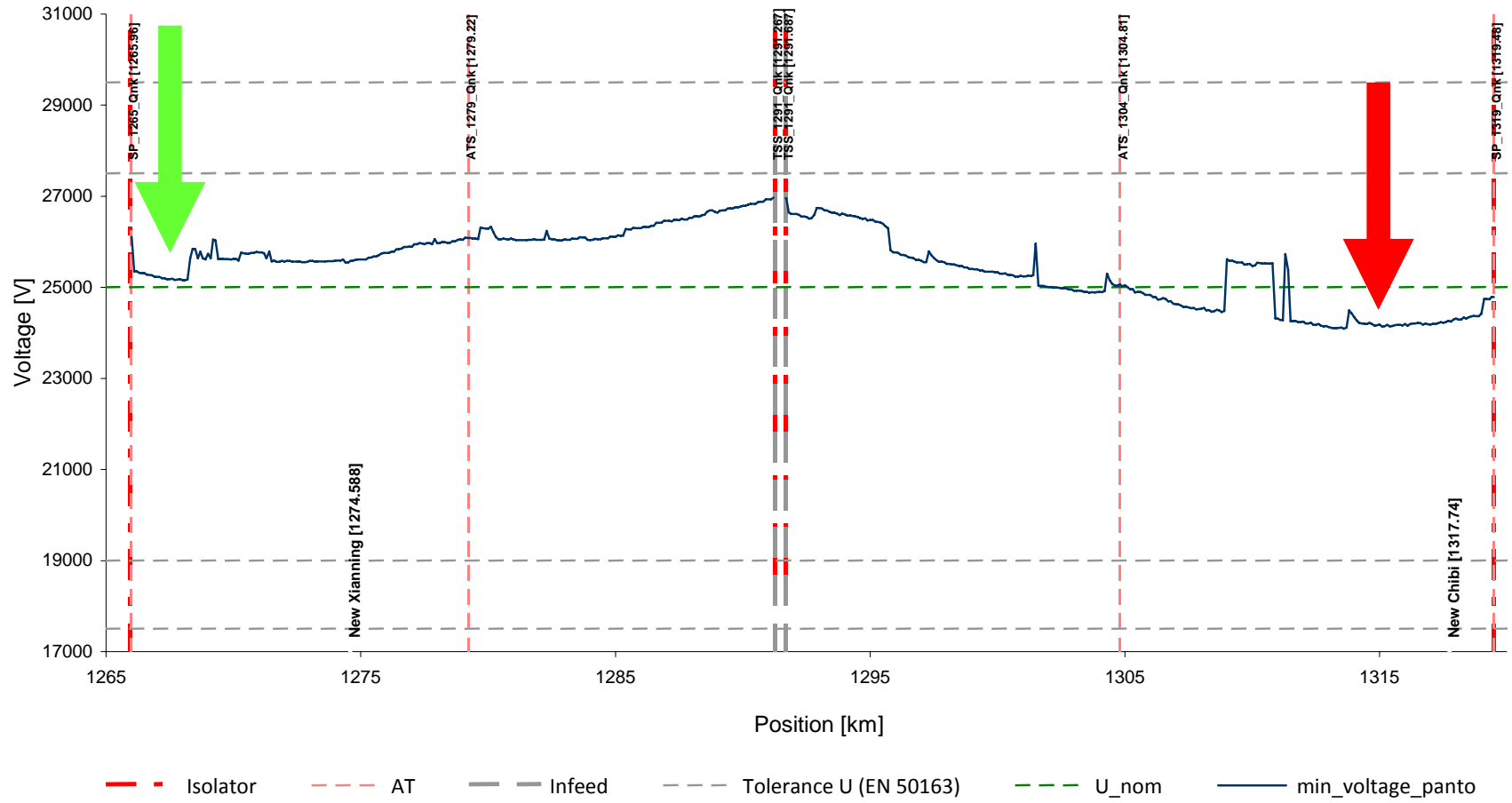
Simulation Results: High Speed Railway 2AC 25 kV

Pantograph Voltage $U = f(s)$
Guangzhou direction non-stop, CRH 3



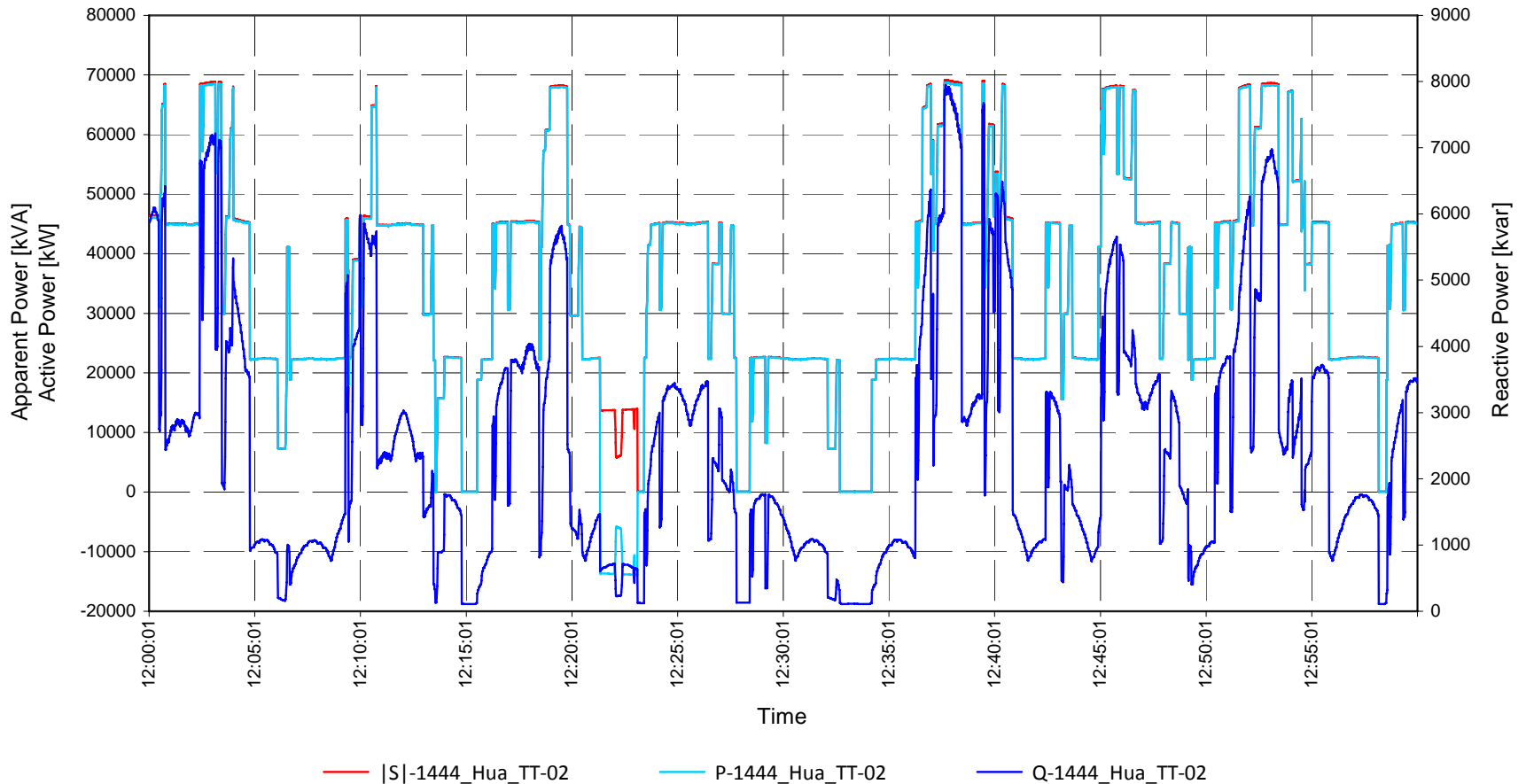
Simulation Results: High Speed Railway 2AC 25 kV

Minimum Pantograph Voltage, Wuhan-Guangzhou Line Wuh-Gua_1, Track Up, km 1265.75-1319.69



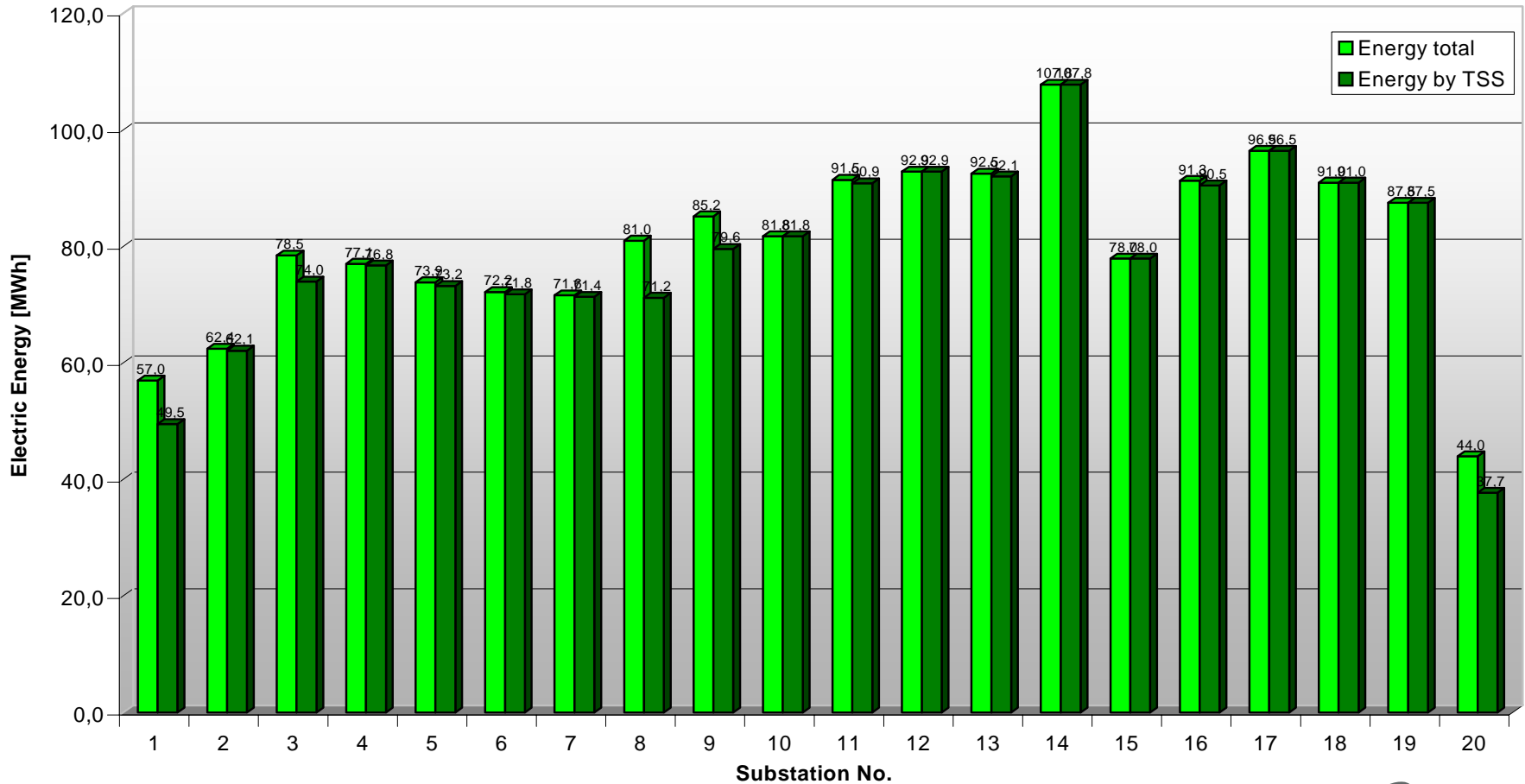
Simulation Results: High Speed Railway 2AC 25 kV

Busbar Power, Wuhan-Guangzhou
Substation TSS_1444_Hua, Transformer 1444_Hua_TT-02



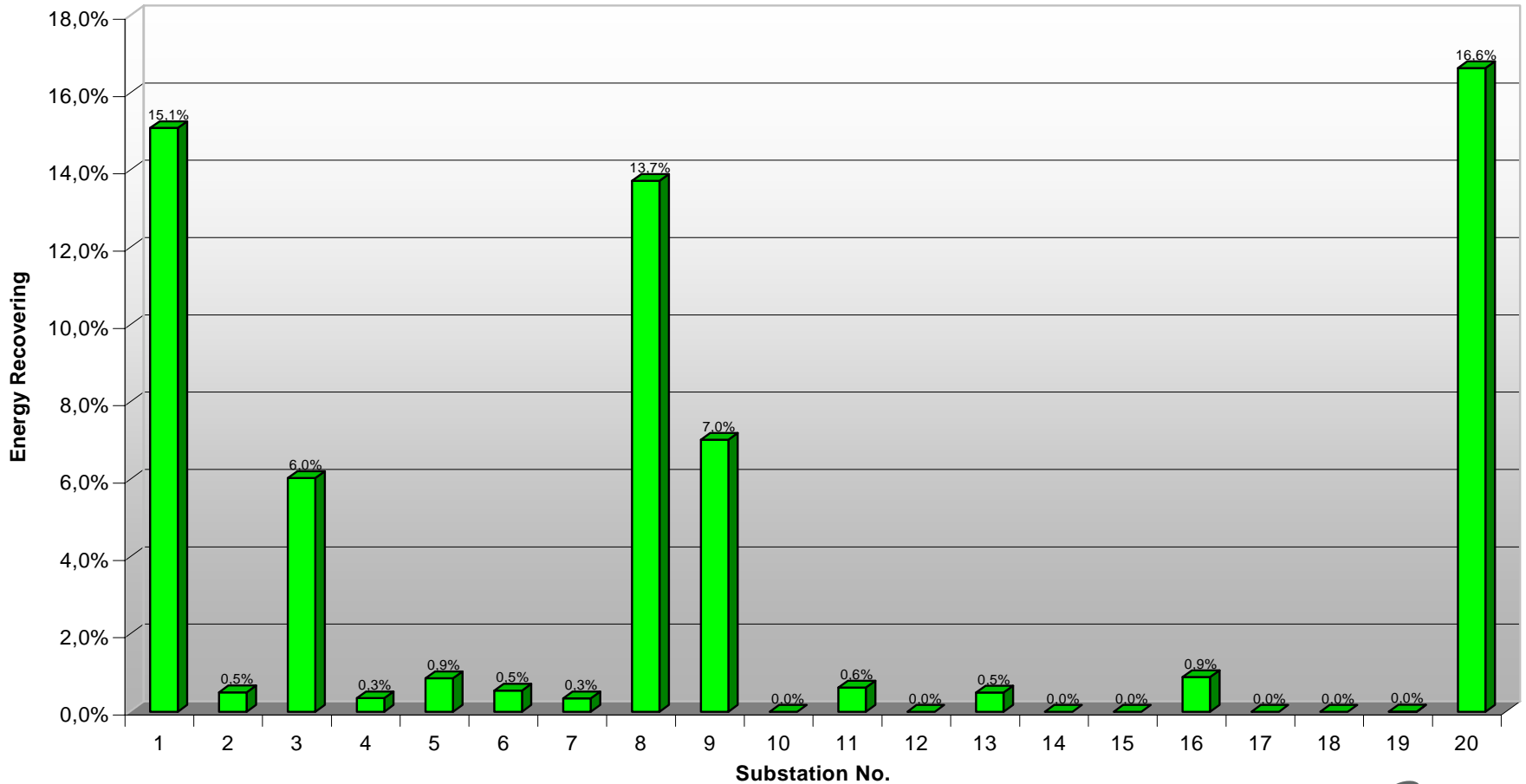
Simulation Results: High Speed Railway 2AC 25 kV

TSS Energy Delivery (1 h) WGPDL - Operation Program 2028



Simulation Results: High Speed Railway 2AC 25 kV

Recovery Rates (peak operation) WGPD L - Operation Program 2028



Simulation Results: High Speed Railway 2AC 25 kV

Vehicle Energy Consumption And Recovery Overview, Wuhan - Guangzhou

Ygm 1862-1918

Vehicle Type	EngineID	Transport Work [tkm]	Total Energy [kWh]	Specific Energy [Wh/tkm]	Consumed Energy [kWh]	Recovered Energy [kWh]	Degree Of Regeneration [%]	Available Braking Energy [kWh]	Used Braking Energy [kWh]
CRH3	G469-0	26001,806	1754,227	67,466	1755,741	1,513	0,1	1,942	1,596
CRH3	G469-1	26001,806	1754,227	67,466	1755,741	1,513	0,1	1,942	1,596
CRH3	G371-0	25973,739	1759,052	67,724	1759,052	0,000	0,0	0,000	0,000
CRH3	G371-1	25973,739	1759,052	67,724	1759,052	0,000	0,0	0,000	0,000
CRH3	G299-0	26002,845	1754,247	67,464	1755,755	1,508	0,1	1,936	1,591
CRH3	G299-1	26002,845	1754,247	67,464	1755,755	1,508	0,1	1,936	1,591
CRH3	G355-0	25996,262	1756,881	67,582	1758,806	1,926	0,1	3,791	2,009
CRH3	G355-1	25996,262	1756,881	67,582	1758,806	1,926	0,1	3,791	2,009
CRH3	G509-0	8741,502	588,711	67,347	588,711	0,000	0,0	0,000	0,000
CRH3	G509-1	8741,502	588,711	67,347	588,711	0,000	0,0	0,000	0,000
CRH3	G600-0	7635,276	533,004	69,808	533,004	0,000	0,0	0,000	0,000
CRH3	G600-1	7635,276	533,004	69,808	533,004	0,000	0,0	0,000	0,000
CRH3	G520-0	15460,187	1068,943	69,142	1068,943	0,000	0,0	0,000	0,000
CRH3	G520-1	15460,187	1068,943	69,142	1068,943	0,000	0,0	0,000	0,000

Simulation Results: High Speed Railway 2AC 25 kV

Energy Consumption And Losses Overview, Wuhan - Guangzhou

Cha 1532-1600

Energy output to catenary at substation [kWh]	72300,187
Energy input from catenary at substation [kWh]	1154,082
Total energy at substation [kWh]	71146,105

Vehicles energy consumption [kWh]	78540,848
Vehicles braking energy used for auxiliaries [kWh]	639,139
Vehicles braking energy recovered by catenary [kWh]	9230,867
Total used vehicles braking energy [kWh]	9870,007
Total vehicles energy [kWh]	69309,980

Total energy consumption [kWh]	81016,112
Energy consumption from national power grid [kWh]	71233,480

Average efficiency of traction power supply	97,6%
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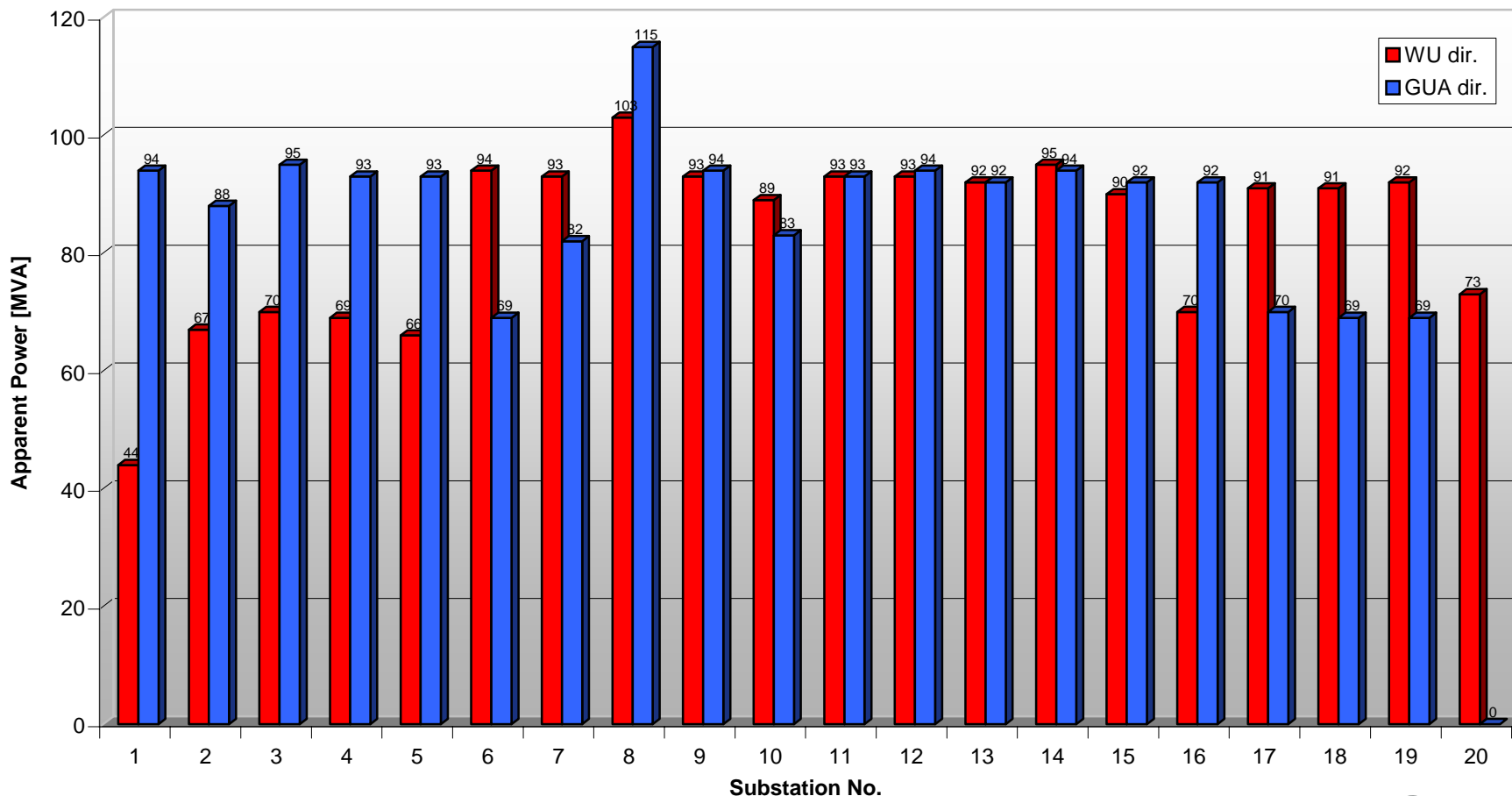
Losses in contact wire [kWh]	525,588
Losses in messenger wire [kWh]	565,248
Losses in negative feeder [kWh]	481,426
Losses in return conductor [kWh]	138,879
Losses in left rail [kWh]	13,174
Losses in right rail [kWh]	13,196
Losses in LEBC [kWh]	31,117
Total losses in conductors [kWh]	1768,629
Losses in connectors [kWh]	1,495
Losses in autotransformers [kWh]	21,896
Total losses in catenary system [kWh]	1792,020

Losses in feeders [kWh]	44,072
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Losses in traction transformers [kWh]	87,375
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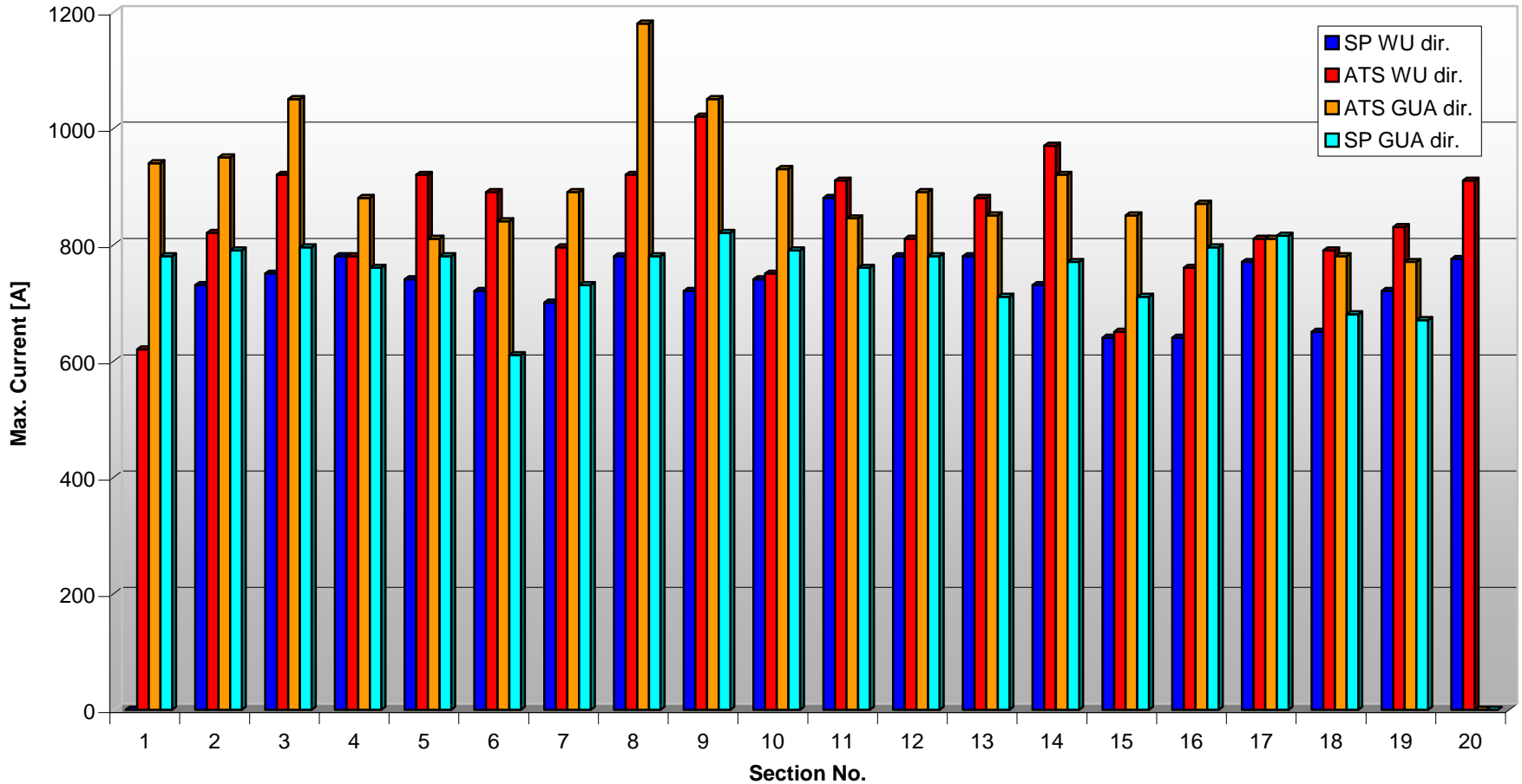
Simulation Results: High Speed Railway 2AC 25 kV

Maximum Substation Power
WGPLD - Operation Program 2028



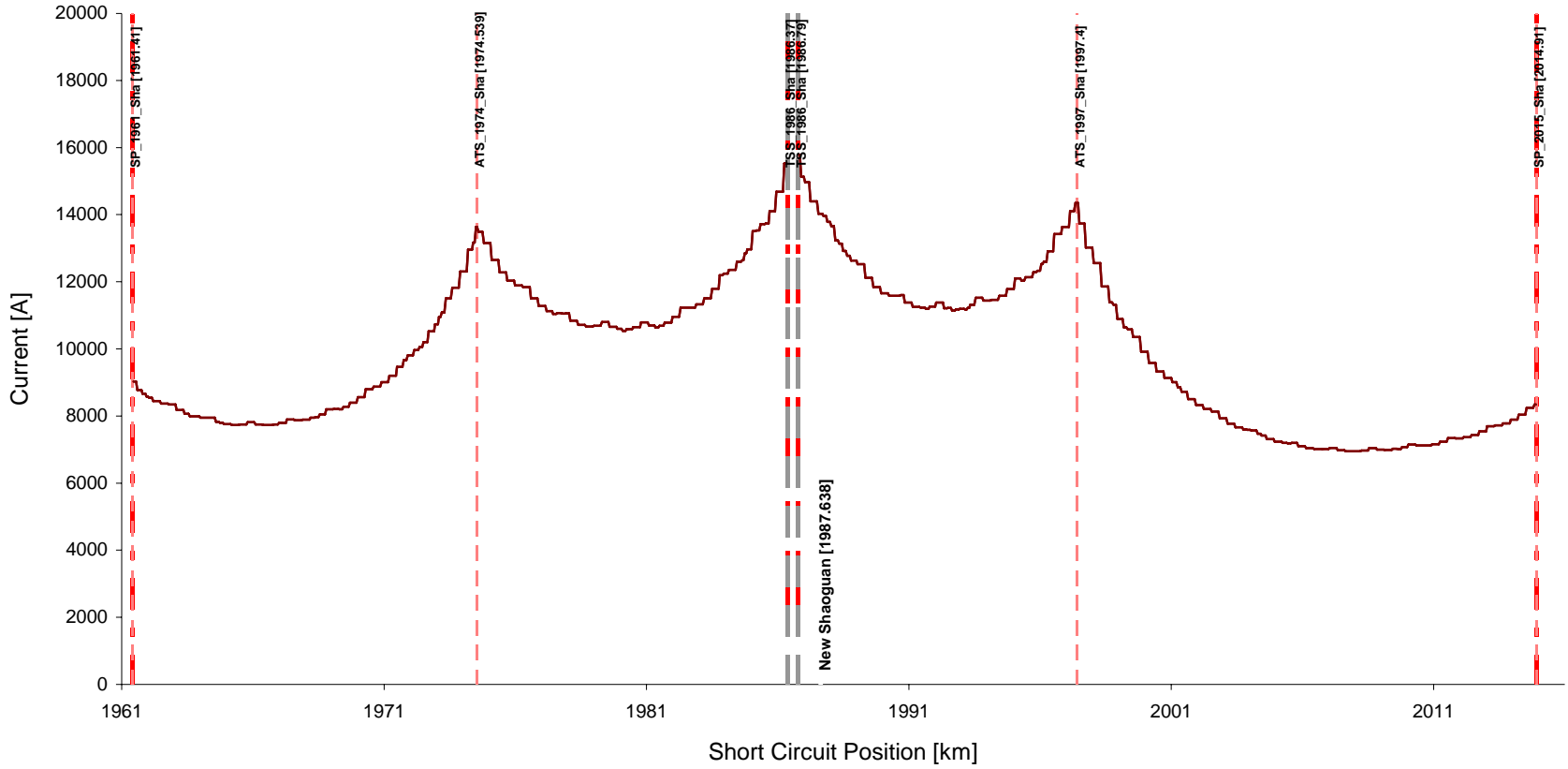
Simulation Results: High Speed Railway 2AC 25 kV

Maximum Return Cable Current WGPLD - Operation Program 2028



Simulation Results: High Speed Railway 2AC 25 kV

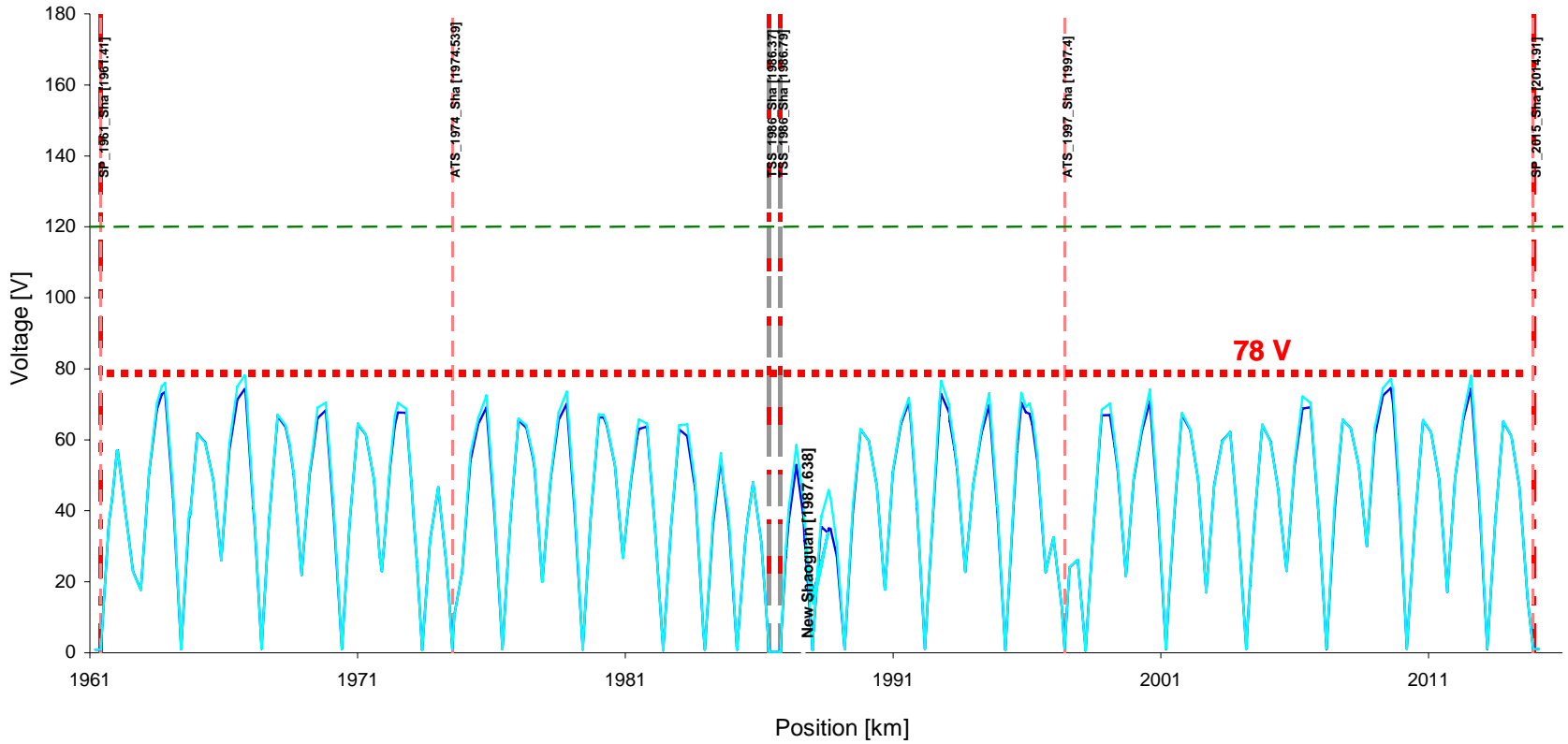
Short Circuit Current, Wuhan-Guangzhou Line Wuh-Gua_2, Track Up, km 1961.2-2015.12



— Isolator
 - - - AT
 — Infeed
 — short_circuit_current

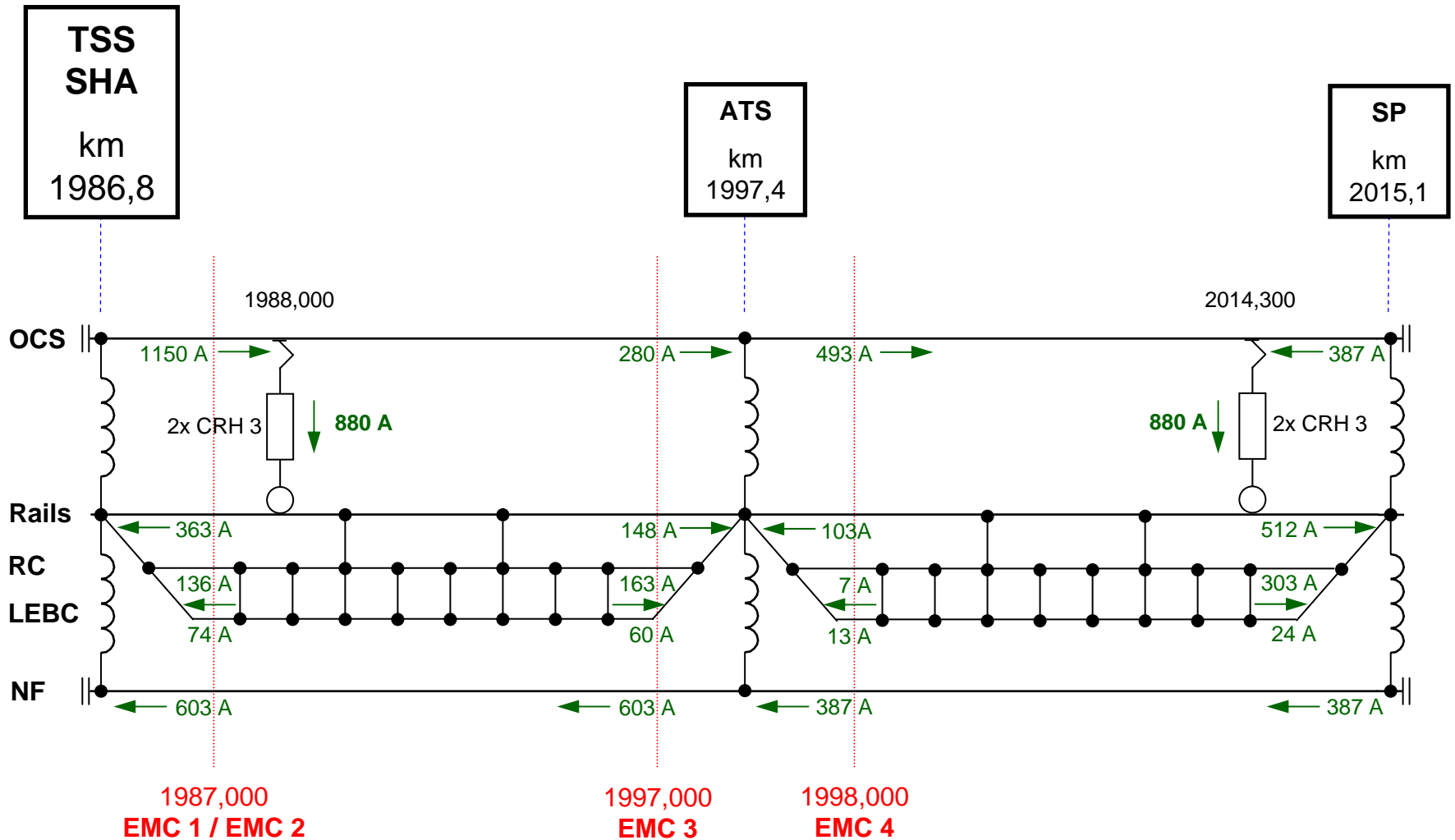
Simulation Results: High Speed Railway 2AC 25 kV

Maximum Rail-Earth Potential, Wuhan-Guangzhou Line Wuh-Gua_2, Track Up, km 1961.2-2015.12

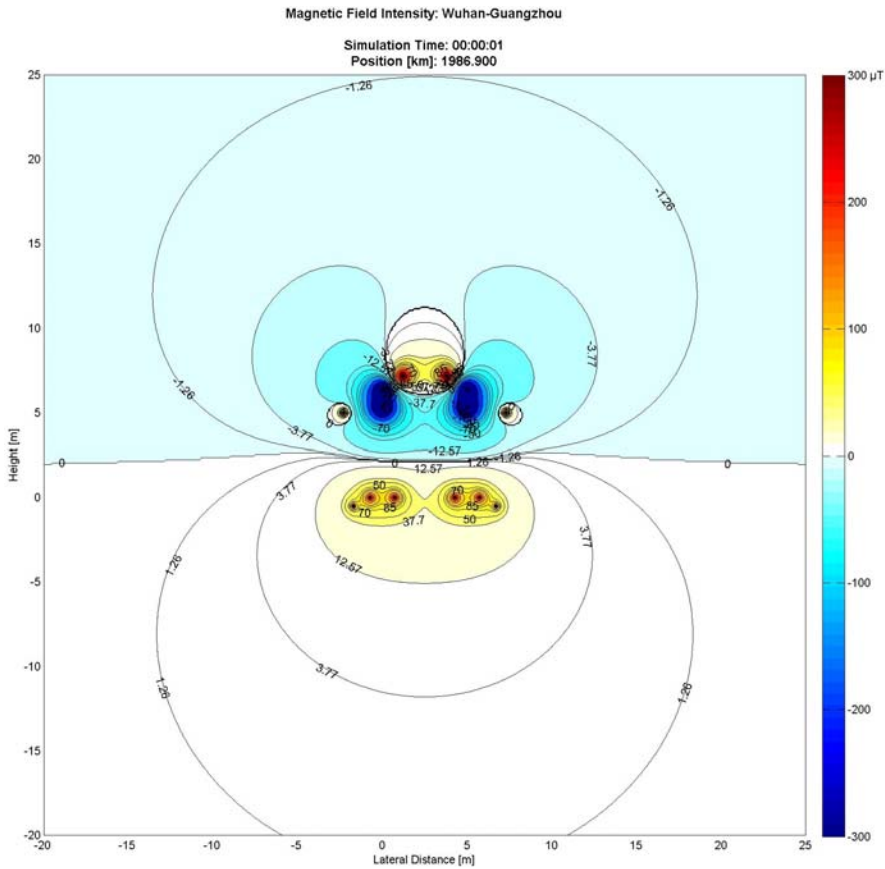


- - - Isolator
- LR_U_LEBC_Up
- RR_U_LEBC_Up-2
- - - AT
- LR_U_LEBC_Up-2
- RR_U_LEBC_Up-3
- Infeed
- LR_U_LEBC_Up-3
- - - URE_max
- RR_U_LEBC_Up

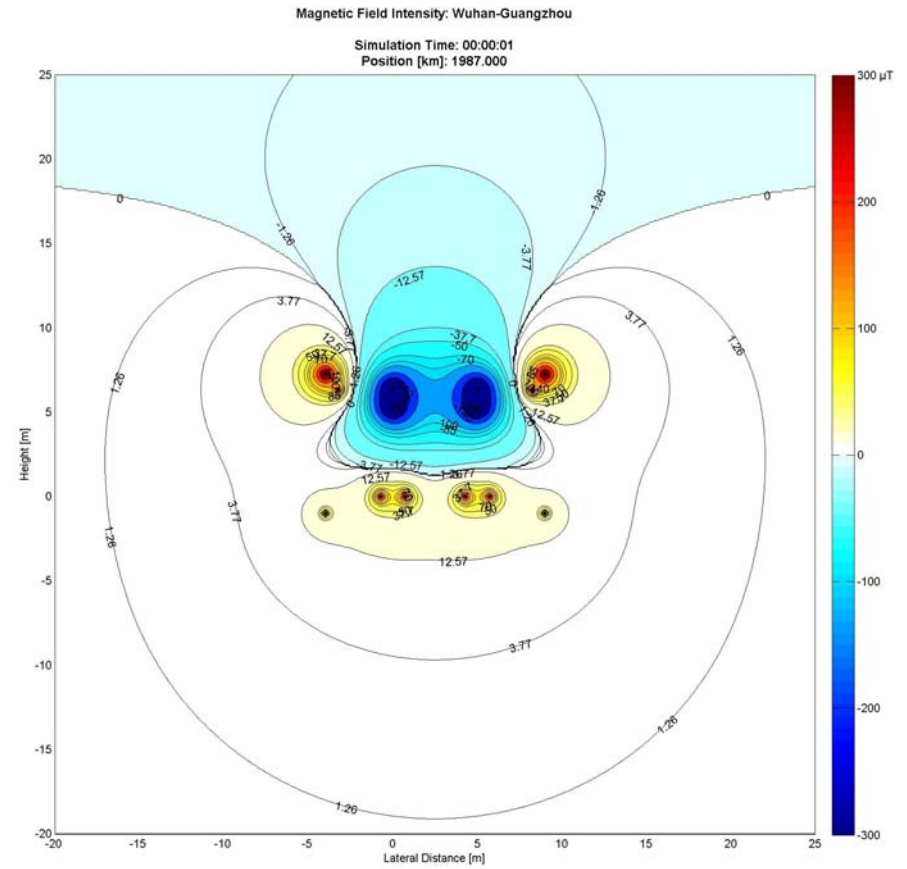
Simulation Results: High Speed Railway 2AC 25 kV



Simulation Results: High Speed Railway 2AC 25 kV



tunnel



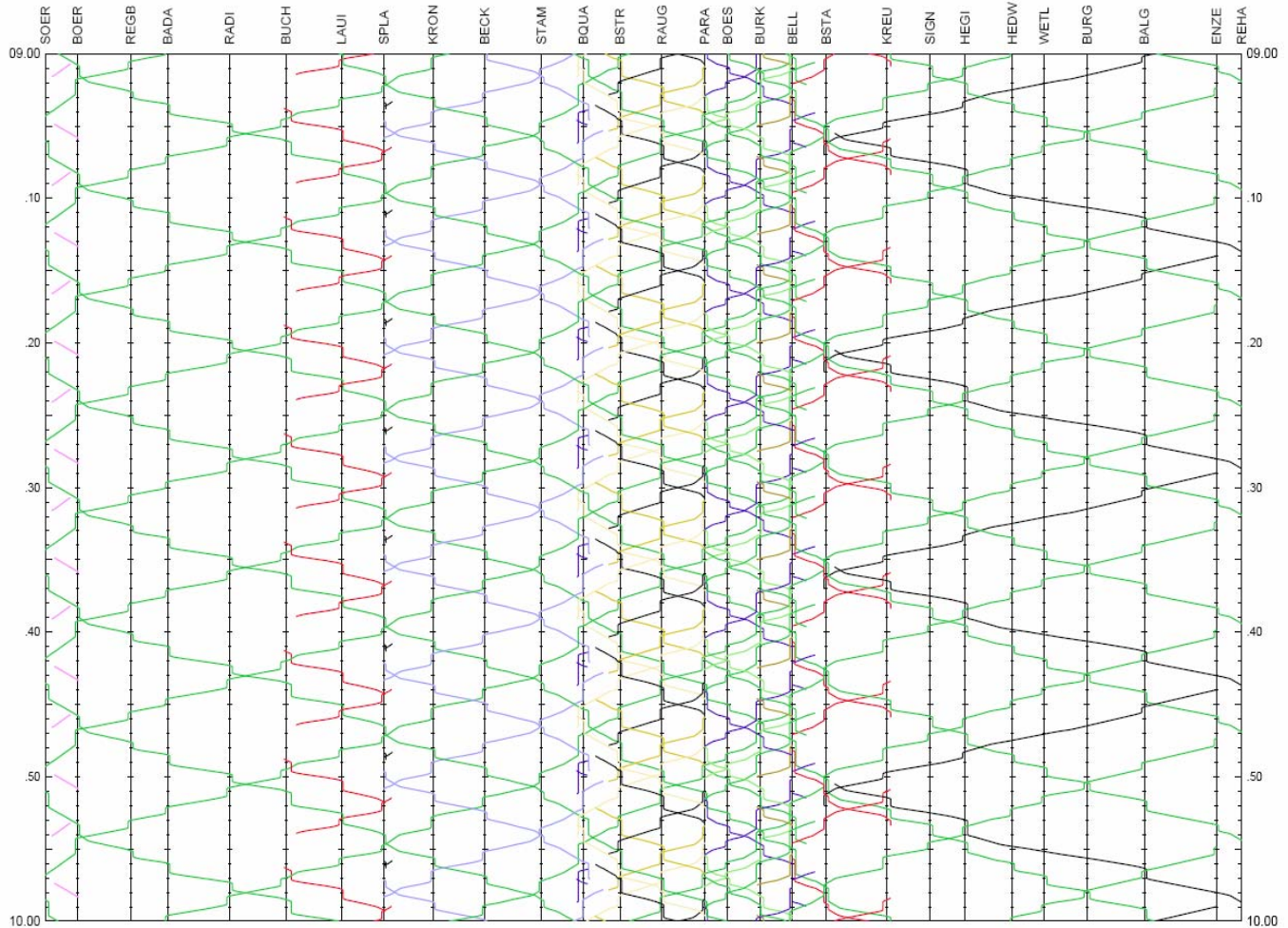
subgrade

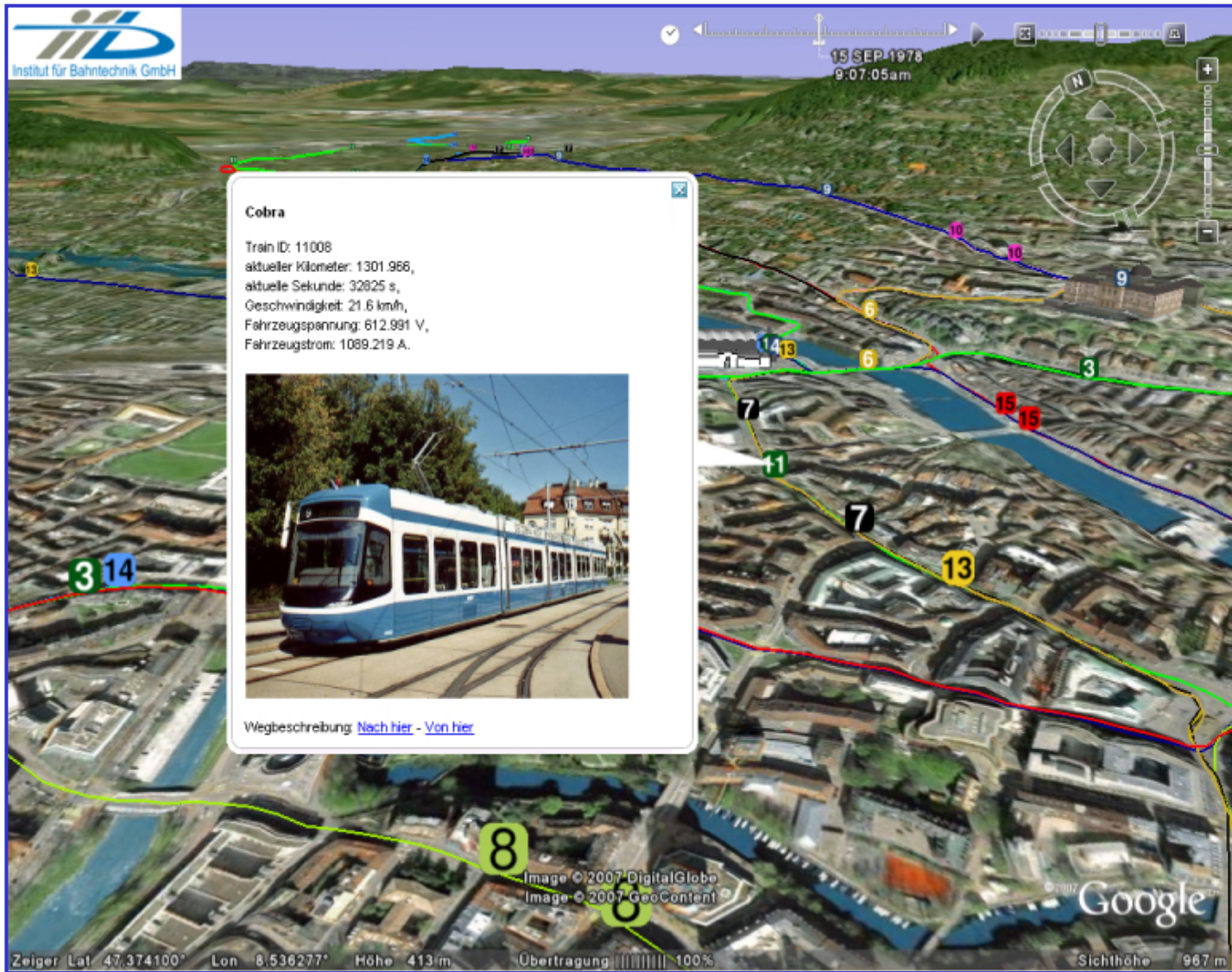


City Light Rail Network
300 km TRAM
220 km Trolleybus
DC 600 V

Graphical time table

Line A

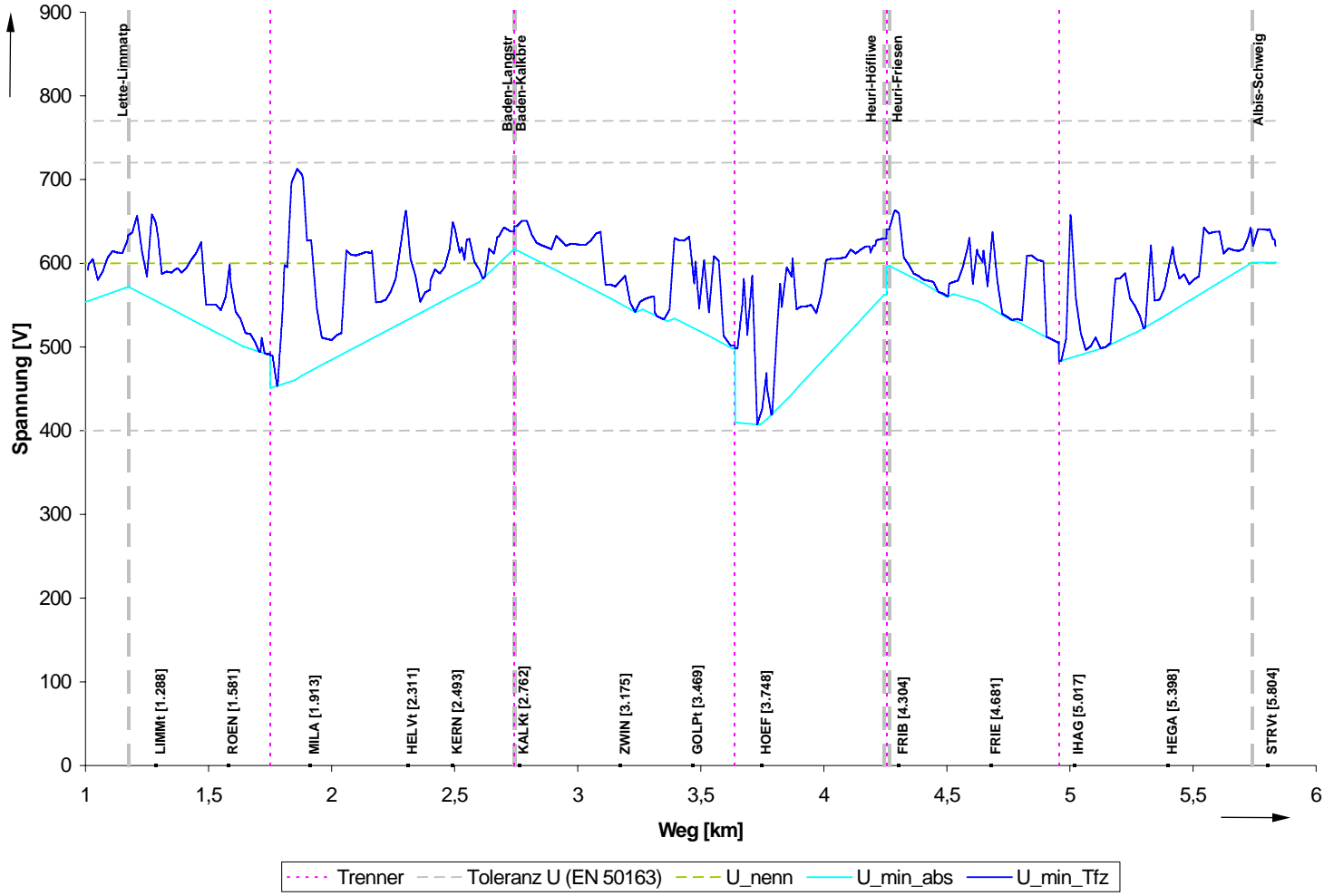




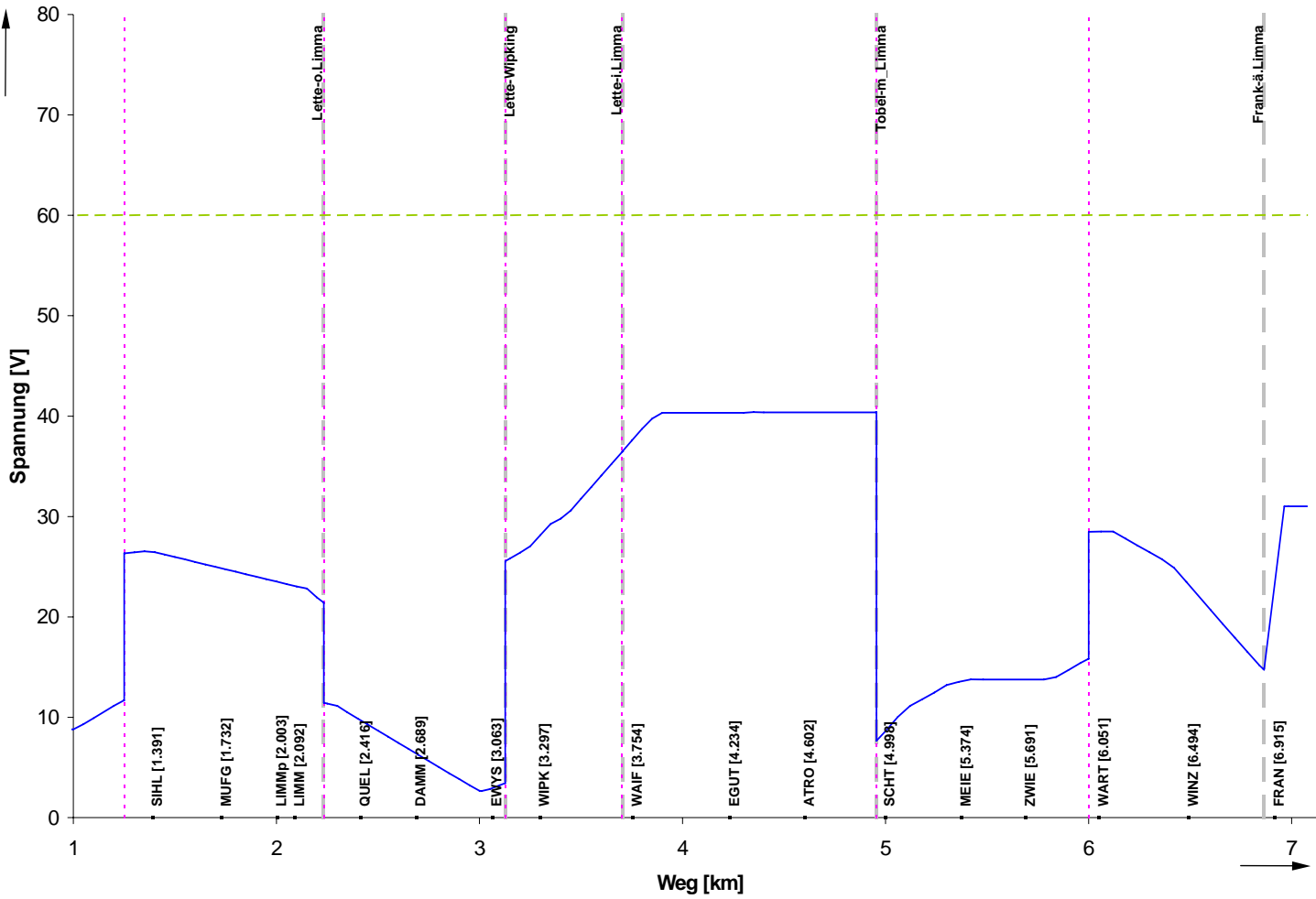
Stephan_RTS2010_OpenPowerNet.ppt (Figure 52)

Minimum voltage: catenary and pantograph

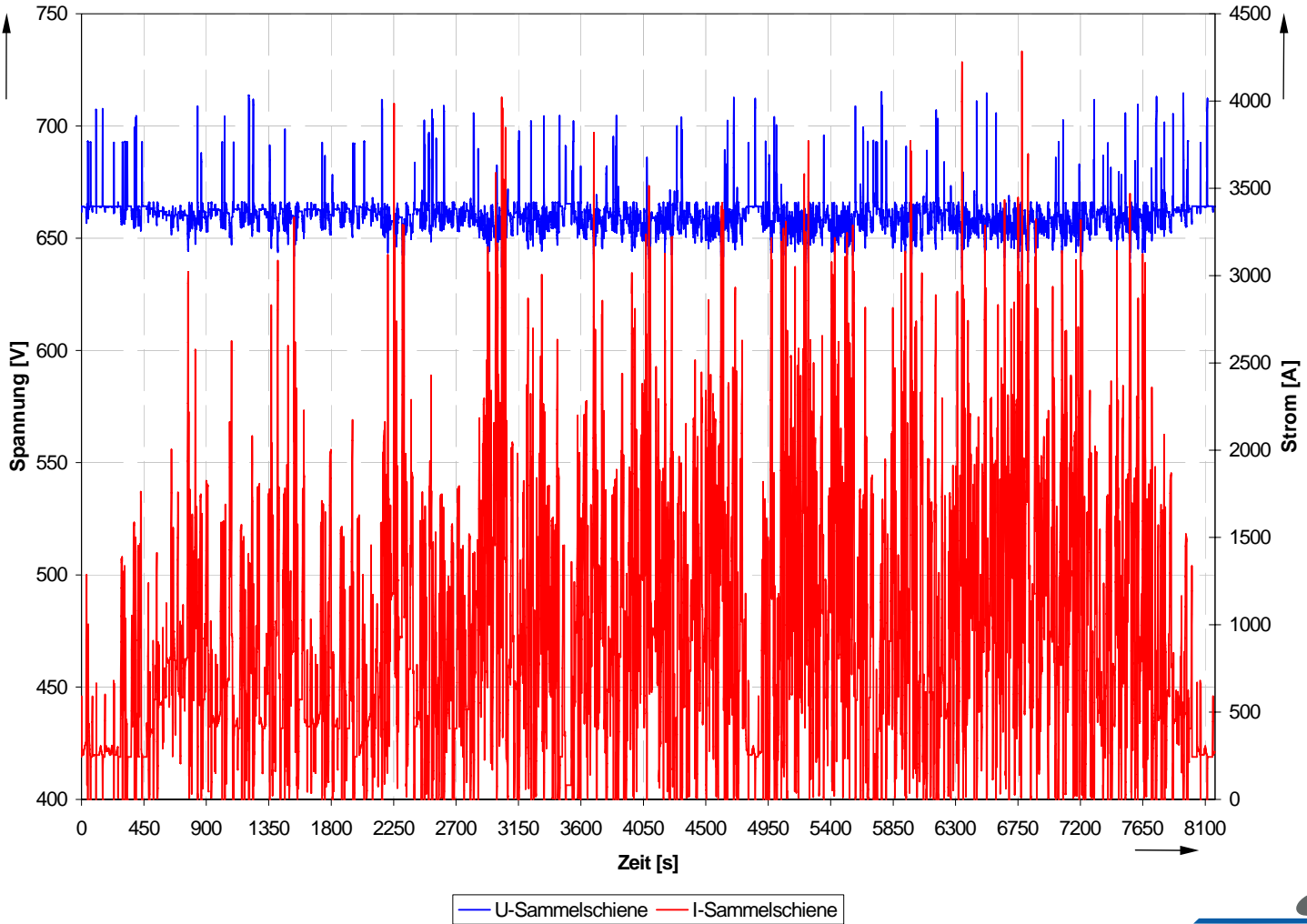
Normal operation



Rail-to-earth potential Normal operation



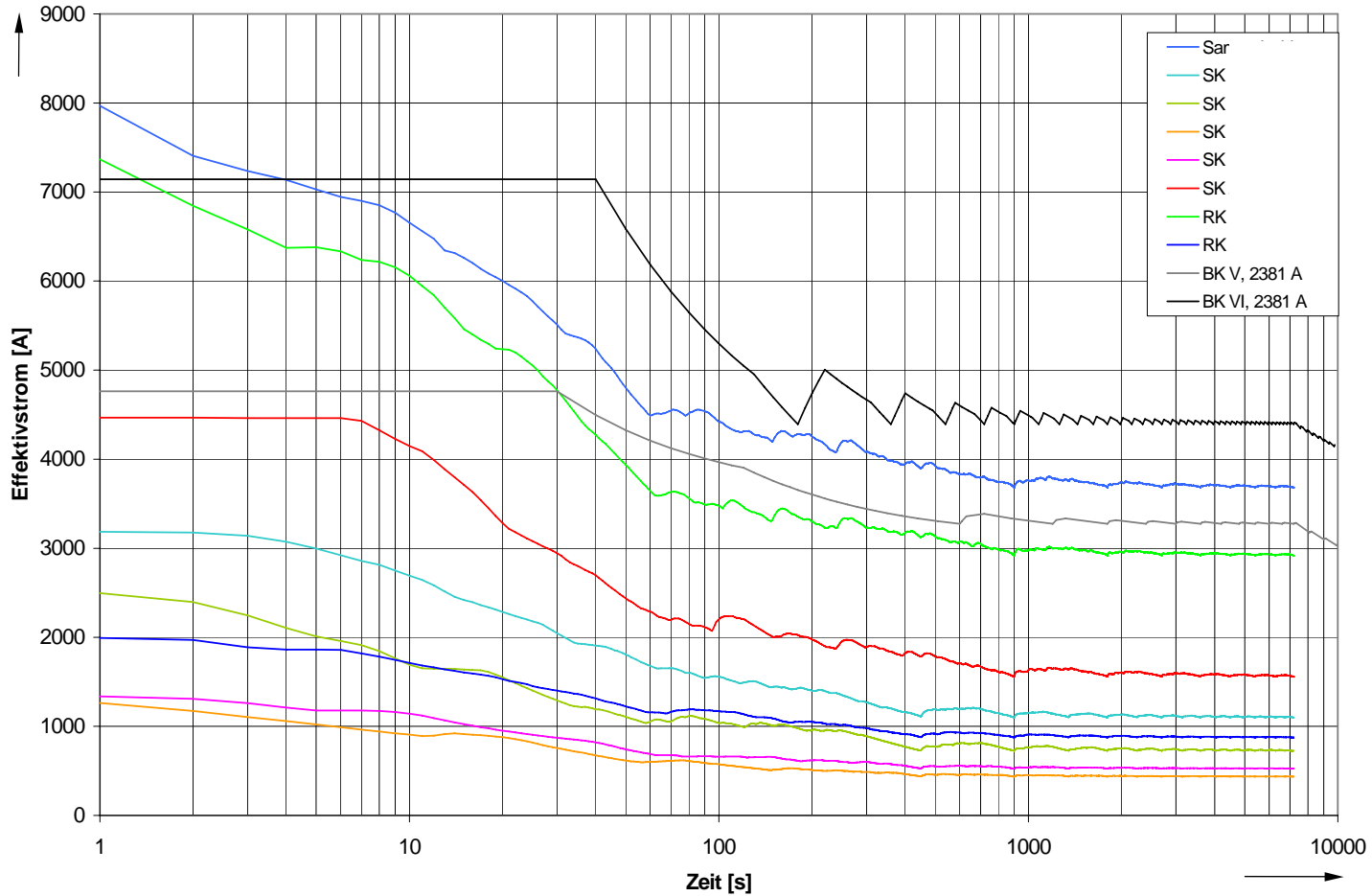
Converter current and bus-bar-voltage Depot gateway 4:50 - 7:05 h



Load and loading capacity

Substation DC Converter

Normal operation, blackout in neighbouring subst.



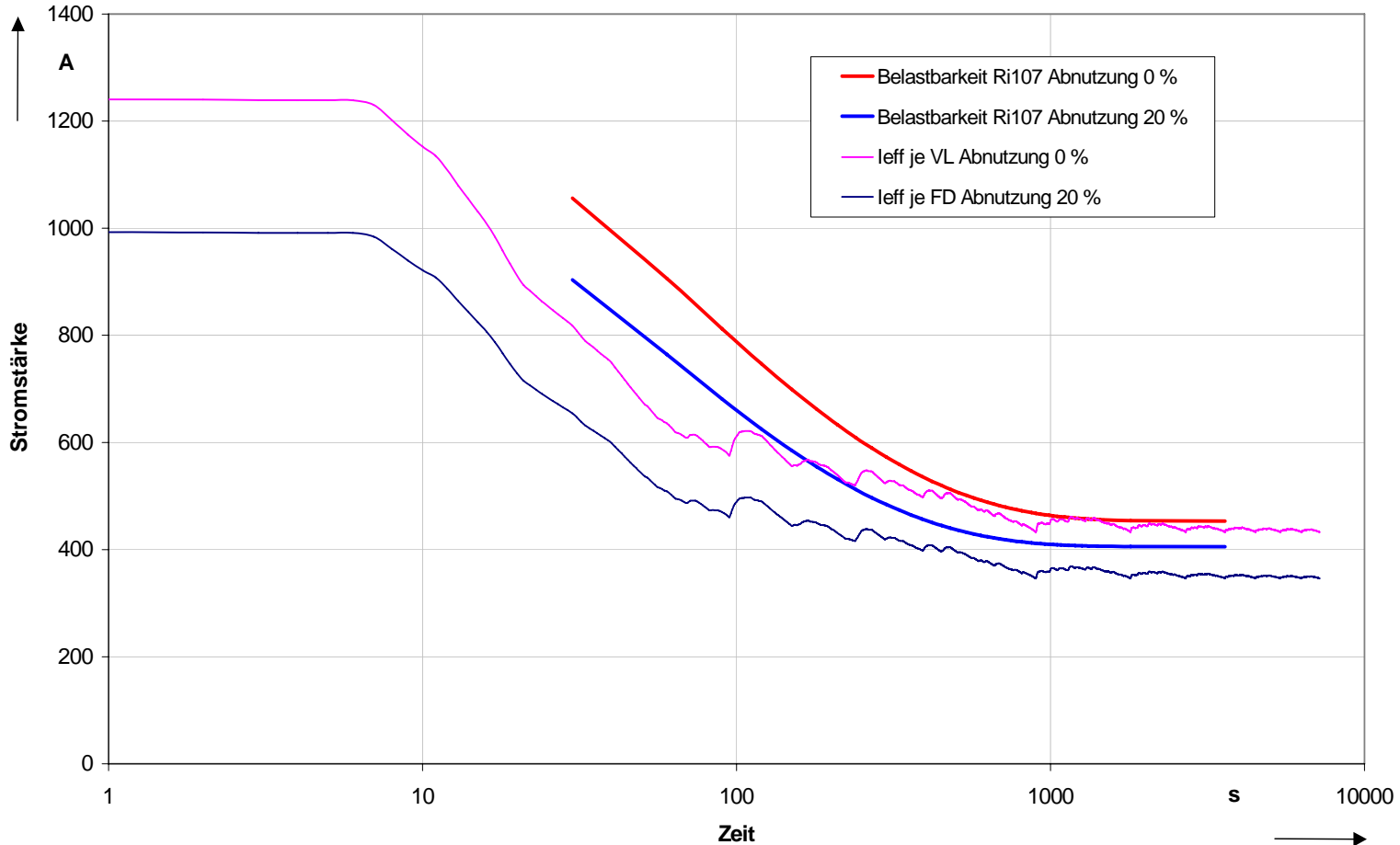
Load values Substation Feeders, Normal operation without blackouts

Station	Sektor	I_{max}	I_{eff}	P_{max}	E_{ab}	E_{auf}	E_{verl}	I_{Einst}	I_{kmin}	I_{kmin}/I_{Einst}	I_{max}/I_{Einst}
		[A] 1 s	[A] 7200 s 2 h	[kW]	[kWh]	[kWh]	[kWh]	[kA]	[kA]	soll > 110%	soll < 90%
	SK	1915	588	1221	520	-10	4	3,5	14,0	400%	54,7%
	SK	1686	404	1072	264	0	2	3,0	11,7	390%	56,2%
	SK	1961	475	1252	417	0	3	3,0	10,4	347%	65,4%
	SK	1665	332	1048	257	0	4	3,5	10,4	297%	47,6%
	SK	3710	1018	2312	1000	-33	36	4,2	12,7	302%	88,3%
	SK	1128	310	720	290	0	1	3,0	34,0	1133%	37,6%
	SK	172	50	111	36	0	0	3,0	23,0	767%	5,7%
	SK	1145	316	738	220	0	1	3,0			38,2%
	SK	2824	1075	1770	1226	-6	18	3,5	16,6	474%	80,7%
	SK	912	279	582	153	-28	1	2,5	2,7	108%	36,5%
	RK	-1242	513	-749	0	-627	3				
	RK	-2164	678	-1324	2	-789	8				
	RK	-649	238	-393	0	-281	2				
	RK	-3425	1375	-2065	0	-1683	8				
	RK	-1742	657	-1050	0	-804	7				
	RK	-912	279	-582	28	-153	1				
	gesamt	8773	3527	5289	4305	0	97				

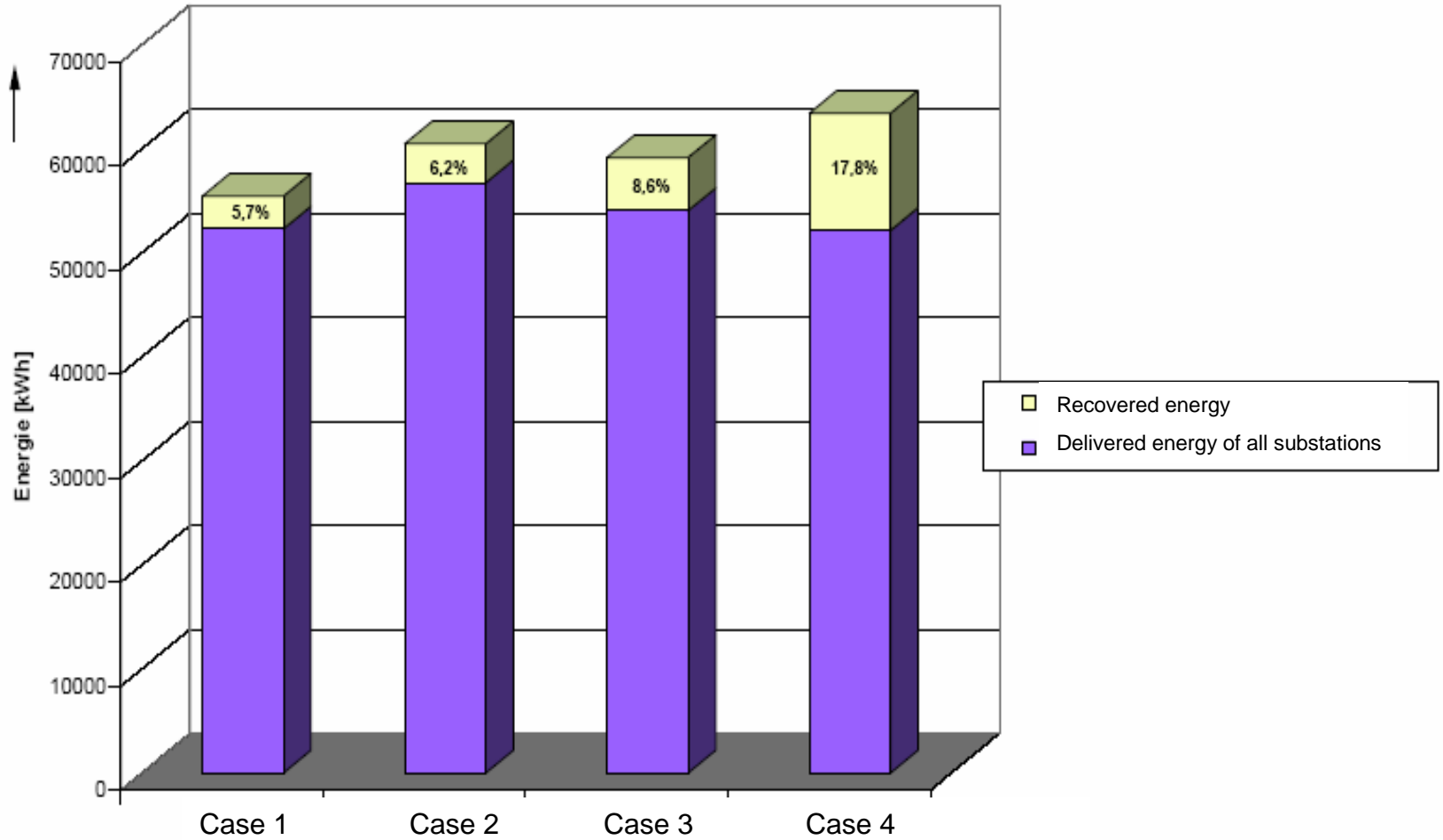
SK: Feeder cable

RK: Return current cable

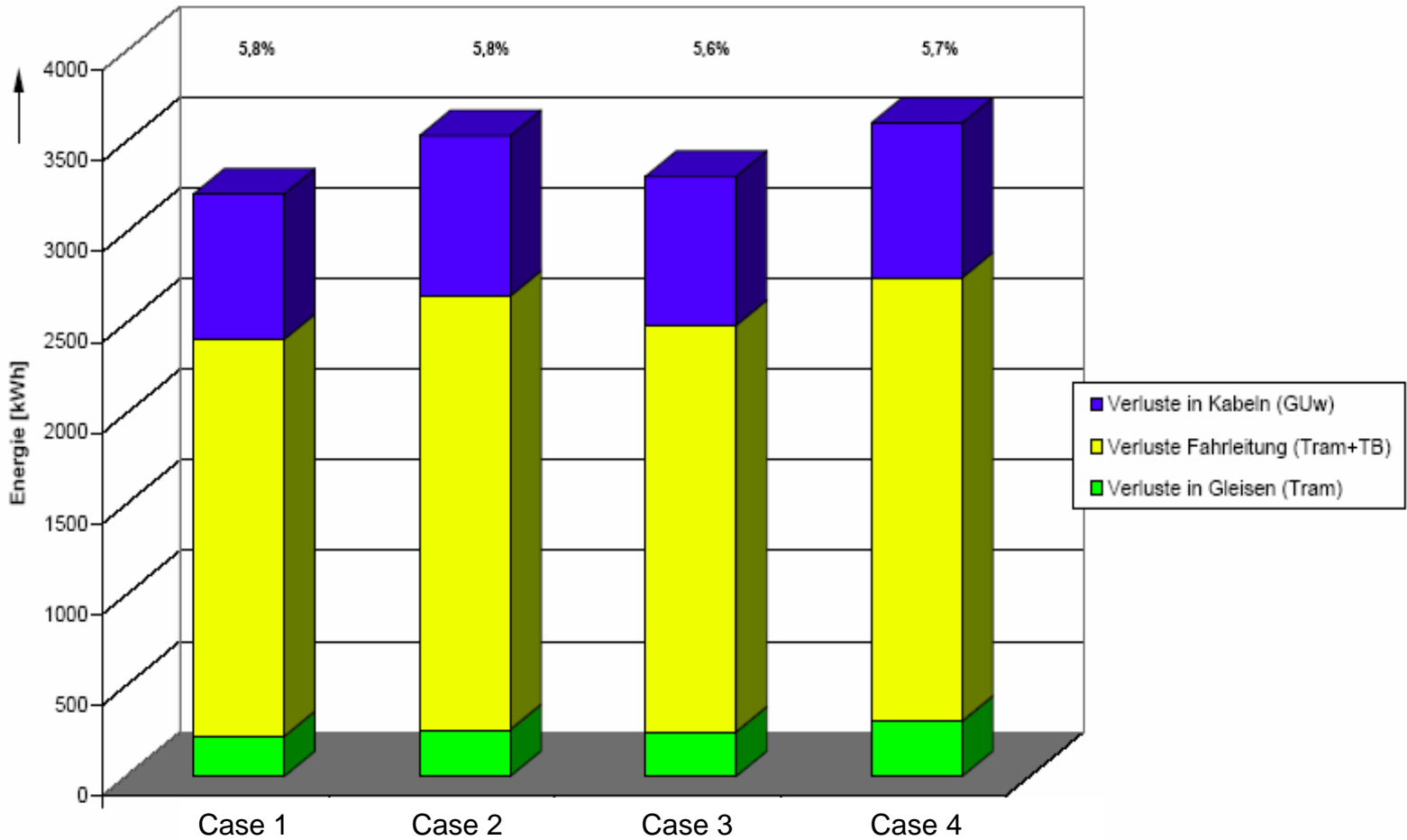
Load and loading capacity Catenary wire at feeding point
 Normal operation, blackout in neighbouring subst.



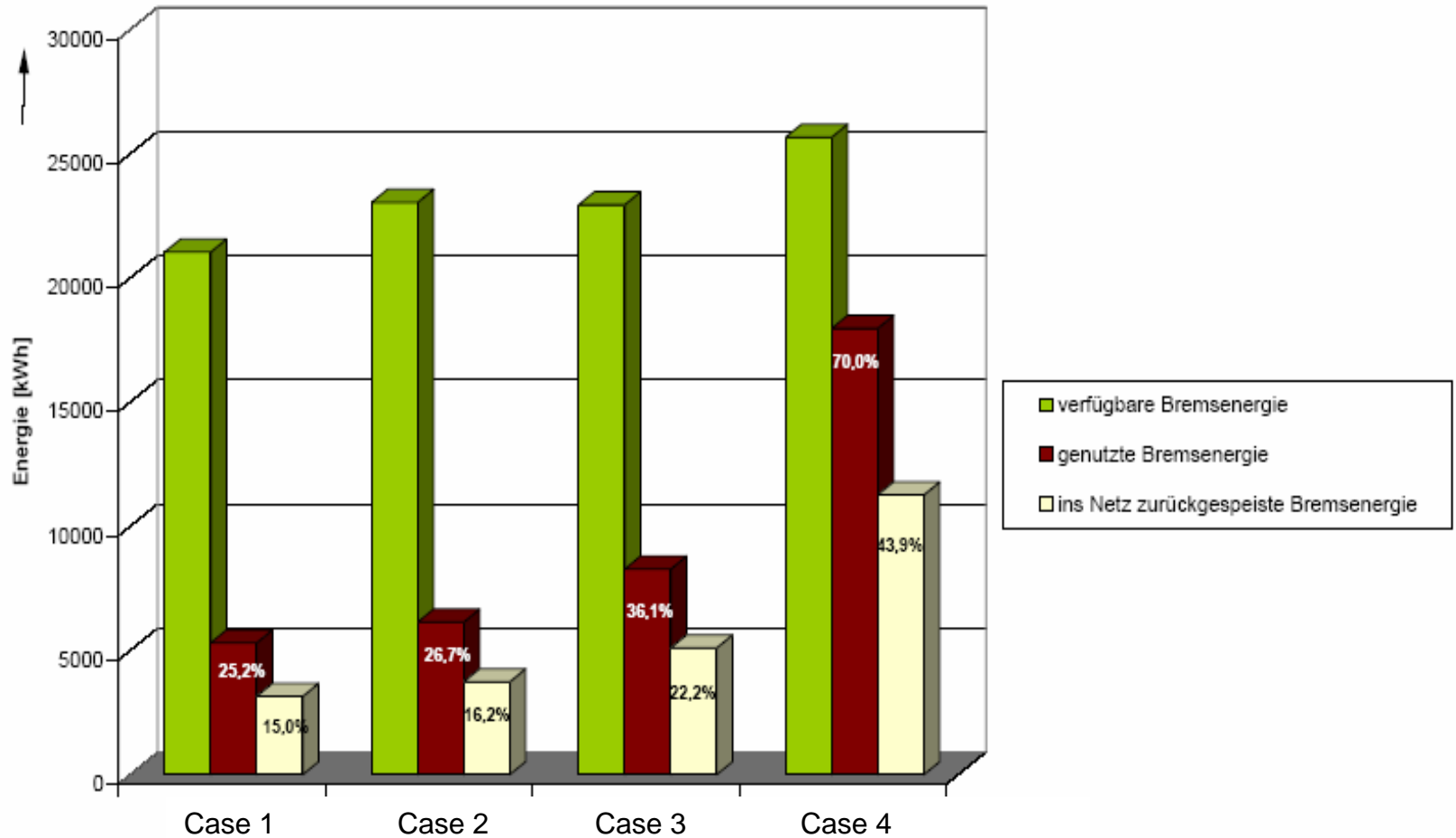
Energy balance



Power losses balance



Recovering balance



Conclusions

- **OpenPowerNet** is able to simulate all common a.c. and d.c. railway power supply systems.
- **OpenPowerNet** works as a co-simulation with the commercial OpenTrack railway operation simulator.
- The Co-simulation principle is profitably for modelling, data handling and independent software further development.
- The accuracy of the electrical network simulation was verified by field measurements.
- Simulation service can be provided including or excluding the operation modelling (... already existing models can be used easily).
- **OpenPowerNet** was officially put into the market in 2009.

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